SITE INSPECTION REPORT

HILL BROTHERS CHEMICAL COMPANY 4450 North 42nd Avenue Phoenix, Arizona 85019 Maricopa County

EPA ID# AZD008397242

STATE ID#

329

Prepared by:

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August 17, 1989

Arizona Department of Environmental Quality Office of Water Quality Groundwater Hydrology Section Site Assessment Unit

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THE GROUNDWATER SAMPLE RESULTS HAVE NOT BEEN RECEIVED AT THE TIME THIS REPORT WAS WRITTEN, THEY WILL BE FORWARDED TO EPA AS AN ATTACHMENT UNDER A SEPARATE COVER.

APPENDICES

- A. Contact Log and Reports
- B. Cone Penetration Test Data
- C. Soil Gas Sample Results
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1.0 SITE DESCRIPTION:

A Preliminary Assessment (PA) of the Hill Brothers Chemical Company was completed by Arizona Department of Environmental Quality (ADEQ) for the EPA on March 24, 1989. The PA recommended that a Site Inspection be conducted at this facility since some possibility existed that a release to the environment by contaminants may have occurred. (1)

The purpose of this Site Inspection report is to summarize investigative efforts (including groundwater, soil, and soil gas sampling) and make recommendations for further action.

The Hill Brothers Chemical Company is located at 4450 M. 42nd Avenue, in the city of Phoenix, Arizona. The facility is located within the NW 1/4/, SW 1/4/, Township 2 North, Range 2 East, Section 22 [(A-02-02)22cb]. The Hill Brothers Company operates a chemical distribution facility which receives chemicals by tanker truck and railroad cars. The chemicals are pumped into tanks on the site for storage and transferred into containers for distribution. The chemicals handled at Hill Brothers include acids, bases, solvents, and concrete additives. See Figures 1 and 2. (2)

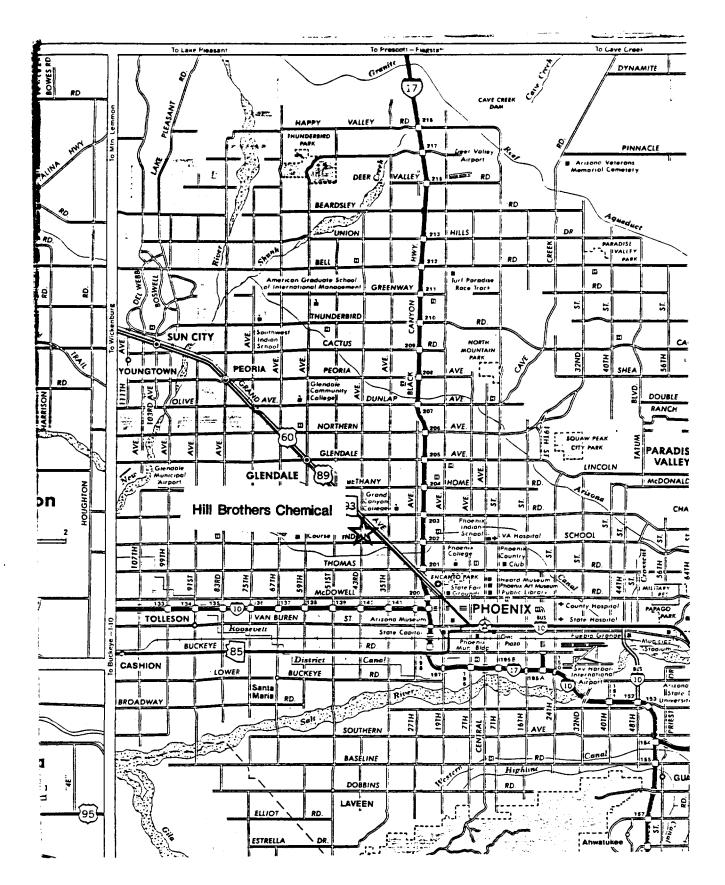
The Hill Brothers facility was built in 1969. Prior to 1969, this area was agricultural. The business and land owner of this facility is Hill Brothers Chemical Company which is based at 1675 N. Main Street, Orange, CA. 92667. The current president and director of the company is C. Dean Hill. The Hill Brothers Company employs 17 people at this location and the site occupies 4.2 acres. The Hill Brothers facility contains a warehouse (16,833 sq.ft.), covered packaging area (2,836 sq ft), covered dock area (2,300 sq ft), chlorine building (2,836 sq ft), covered chlorine area (1,230 sq ft), amd office area (2394 sq ft). Public access to the facility is restricted. The facility is surrounded by a locked chain link fence and public access is limited to the office area. See Figure 3. (2)(3)

Hill Brothers is bordered on the north by Hogon Manufacturing (no longer in operation); the east by 42nd Avenue; the south by SRL Company; and the west by railroad tracks and 43rd Avenue. Hill Brothers is located in and commercial area in an urban industrial setting. The land use in a three mile radius of Hill Brothers mixed and includes industrial, commercial and residential The nearest off site buildings are industrial business located adjacent to the Hill Brothers property line. nearest residential area is located one-half mile to the west of Hill Brothers. The 1980 Census reports that Phoenix had a population of 927,965. (4) (5)

In a 1986 memo, Hill Brothers facility was recommended for a Preliminary Assessment by ADEQ. This recommendation was based on a Site Inspection Report, prepared by ADEQ in 1985, for the Phoenix Well # 71 Area which was identified as an area of groundwater contamination by VOC's. (6)

FIGURE 1

Location Map

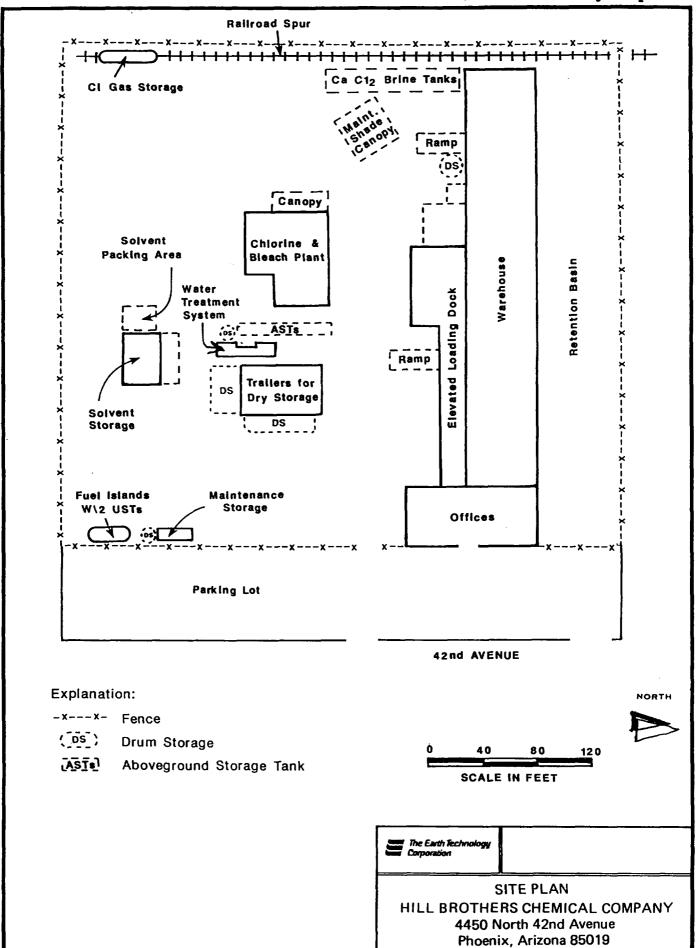


SITE MAP (DRAWING NOT TO SCALE) Grond Ave. HILL BROS. GEORGIA-**PACIFIC** SRL Turney Ave. **RINCHEM** 40th Ave. STEWART-WALKEER NORTHWEST SERVICE Montecito Ave. CENTER **VACANT** F&B LOT Glenrose Ave. 39th Ave. GOLD-MART **FOODS** SBEL

Indian School Rd.

FIGURE 2

In addition, the Hill Brothers facility is located within the West Central Phoenix Area that was designated as a Water Quality Assurance Revolving Fund (WQARF) State Superfund site in 1986. The Hill Brothers facility was identified as being a potential source of the 1,1-dichloroethylene (1,1-DCE) detected in the groundwater of the study area based on the historical storage of the solvents on site. (7)



2.0 APPARENT PROBLEM:

Volatile organic compounds (VOCs) were first detected in groundwater in the area, termed the West Central Phoenix area, in July 1982. The City of Phoenix detected trichloroethylene (TCE) in four municipal supply wells (Nos. 70, 71, 151, and 152). The Arizona Department of Health Services (AHS), Salt River Project (SRP), and the City of Phoenix confirmed the presence of VOCs in the groundwater with sampling in 1983, 1985, and 1986. (7)

The West Central Phoenix area was designated a Water Quality Assurance Revolving Fund (WQARF) State Superfund site in 1986. The area was defined for the purposes of the WQARF study by Camelback Road to the north, Interstate Highway (I-17) to the east, McDowell Road to the south, and 83rd Avenue to the west. (7)

Under the WQARF program, the Earth Technology Corporation (ETC) received a contract from ADEQ to conduct a preliminary remedial investigation to assess the nature, extent, severity, and potential sources of volatile organic compounds (VOCs) detected in groundwater beneath the study area. (7)

According to the Earth Technology Corporation report, groundwater contamination in the West Central Phoenix study area occurs in four distinct locations. One of these areas is a localized area of 1,1-dichloroethene (1,1-DCE) contamination in the northeastern section of the study area. The Hill Brothers. Chemical Company facility is located less than one-half mile north-northwest from the known area of 1,1-DCE contamination. See Figures 4 and 5.(3)

The 1,1-DCE was detected in groundwater samples collected from City of Phoenix Northwest Service Center (NWSC) monitoring well MW-24. The samples collected in March and September, 1988 had 1,1-DCE concentrations of 9.0 ug/L and 4.9 ug/L, respectively. The EPA MCL and Arizona Action Level for 1,1-DCE is $7.0~\rm ug/L$. (7)

In addition to MW-24, VOCs were detected in groundwater monitor samples collected from four other NWSC (Nos.3, 4, 6, and 8). These wells are located on the City of Phoenix NWSC property, as shown in Figure 6. Although 1,1-DCE was detected in NWSC MW-24, it was not detected in two additional monitoring wells located 800 feet north (NWSC MW-23) and 800 feet south (NWSC MW-GTD). Since all three wells are perforated at the same intervals, it appears the 1,1-DCE is not migrating on-site from these directions. The remediation currently underway at COP (pump and treat) may be influencing the groundwater flow direction in the area, and may be pulling 1,1-DCE into NWSC wells from the east, west or northwest. Hill Brothers. is located 0.5 mile north-northwest from the NWSC wells and could be influenced by the NWSC remediation pumping. (7)

Figure 4. TCE Contamination in West Central Phoenix

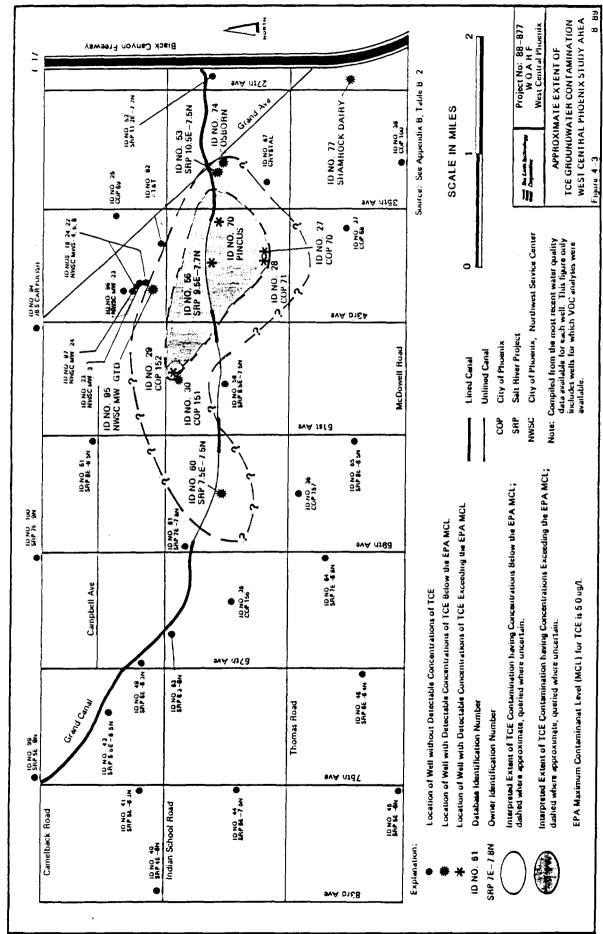
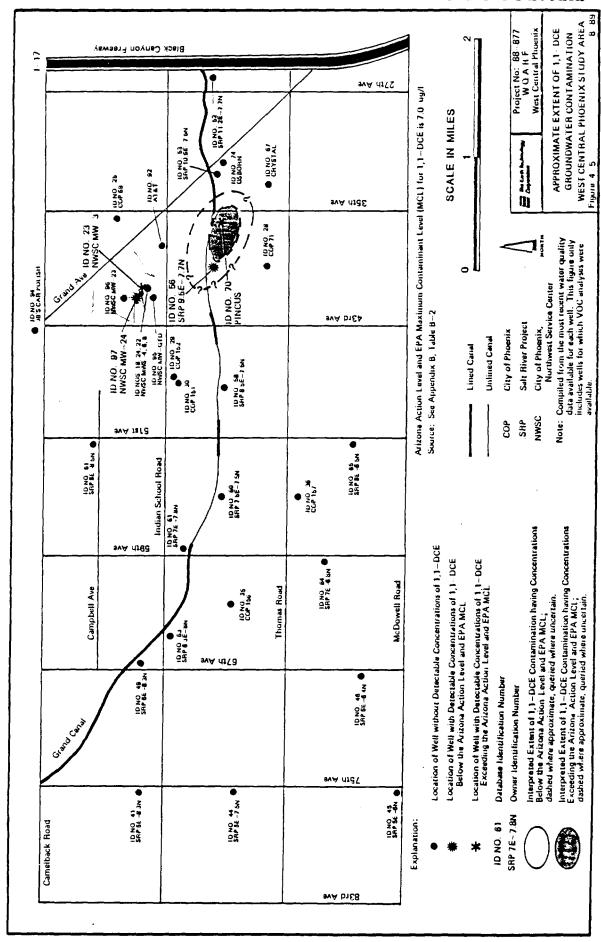


Figure 5. 1,1-DCE Contamination in West Central Phoenix



-23

Samples were collected from these wells and submitted for analysis on 7/1/86. The results of these analysis are given below. (8)

Table 1. NWSC Sampling Results

	MW-3	MW-4	MW-6	8-WM
Methylene Chloride	830 u	g/L 785	784	800
Acetone	685	520	470	540
1,1-DCE	51			

The City of Phoenix NWSC is a vehicle service and maintenance operation located at 4019 West Glenrosa [(A-02-02)22ca and cd]. In May of 1986, a release of unleaded gasoline from one of the facilities underground storage tanks was discovered. It was estimated that 420,000 gallons of fuel was released to the subsurface. Both floating free product and a dissolved contaminant plume are present beneath the site. At the present time, product recovery and groundwater remediation are taking place. (8)

The COP response to the ADEQ's 1988 hazardous material questionnaire did not indicate the use of any chlorinated solvents at NWSC. However, a EPA Underground Storage Tank Notification Form submitted by the City of Phoenix for the NWSC, reports the presence of one-550 gallon steel solvent tank. Based on available data, unleaded gasoline does not contain 1,1-DCE or any chemicals that could degrade into 1,1-DCE. It appears that the NWSC may not the source of contamination detected in NWSC MW-24. Rather, 1,1-DCE appears to have migrated from off site. (7) (8)

Under laboratory conditions, both TCE and 1,1,1-trichloroethane (TCA) have been shown to degrade to 1,1-DCE. In addition, tetrachlorethene (perchloroethylene PCE) has also been shown to degrade to TCE, and sub-sequently to 1,1-DCE. Therefore, disposal of the primary solvents TCA, TCE or PCE could be the source of the 1,1-DCE in the groundwater. (7)

As mentioned, Hill Brothers Chemical Company is located less than one-half mile mile north-northwest of NWSC. The Hill Brothers Chemical Company is a wholesale distributor of industrial chemicals. Operations at this facility include the storing, manufacturing and repackaging of chemicals to sale. This facility reports that they transport and store hazardous substances, but do not generate, treat, or dispose of hazardous wastes. Table 2 lists the facility's current hazardous materials inventory on site. This list includes: acids, alcohols, acetone, methylene chloride, PCE, toluene, TCA, xylene, and various other

Table 2. Hazardous Material Inventory

UN/NA NUMBER	DOT CLASS	CHEMICAL ABSTRACT NUMBER	CHEMICAL NAME COMPONENTS, CONCENTRATIONS	COMMON OR TRADE	MAX GIY ON HAND	MIN GIY ON HAND	UNIT MAP MEAS LOC
UN 2789	CORR	00064197	ACETIC ACID		950	475	LBS
UN 1463	OXY	01333820	CHROMIC ACID		5,400	200	LBS
UN 1170	FL	00064175	DENATURED ALCOHOL	ETHYL ALCOHOL	700	165	GAL
UN 1773	N/A	07705080	FERRIC CHLONADE		880	55	GAL
UN 1230	FL,	00067561	METHANOL	METHYL ALÇOHOL	2,000	200	GAL
UN 1193	<u>.</u>	00078933	METHYL ETHYL KLTONE	MEK	. 700	165	CAL
UN 1789	CORR	07647010	HYDROCHLORIC ACID	MURIATIC ACID	10,000	4,000	GAL
0601 Ni1	FL	00067630	ACETONE		009	100	GAI,

BUSINESS NAME: HILL BROTHERS CHEMICAL,
1P. ISINESS ADDRESS: 4450 N. 42ND AVE PHOENIX, AZ. 85019
SUBMITTED BY: EVERETT MCLEAN, COMPLIANCE & SAFETY COORDINATOR
BUSINESS PHONE: (602) 272-9363

UPDATE: 03 JANUARY 1989

H<u>VZARDOHS MATERIALS INVENTORY STATEMENT</u> I ATE: 14 <u>SEPTEMBER 1988.</u> Bold Type indicates an Extremely Hazardous Chemical

	UH/NA NUMBER	DOT CLASS	CHEMICAL ABSTRACT NUMBER	CHEMICAL NAME COMPONENTS, CONCENTRATIONS	COMMON OR TRADE	MAX QIY ON HAND	MIN GIY ON HAND	UNIT MAP MEAS LOC	
	UN 1005	NFG	07661417	ANHYDROUS AMMONIA		90,000	30,000	LBS	
	UN 2672	CORR	01336216	AMMONIUM HYDROXIDE	AQUA AMMONIA	3,000	750	GAL	
	N/A	N/A	N/A	BRIGHT DIP		100	0	GAL	
	UN 1748	OXY	07778543	CALCIUM HYPOCHLORITE	PITTCHLOR	30,000	4,000	LBS	Table 2.
,	UN 1824	CORR	01310732	SODIUM HYDROXIDE	CAUSTIC SODA FLAKE	60,000	12,000	I.BS	. Hazardous
	UN 1824	CORR	01310732	SODIUM HYDROXIDE	CAUSTIC SODA LIQUID	30,000	7,000	GAL	rdous A
	UN 1017	NFG	07782505	CHLORINE GAS	•	500,000	160,000	LBS	Mate
	UV 1791	CORR	0781529	SODIUM HYPOCHLORITE		8,000	1,000	GAL	ř.
	UN 1789	CORR	07647010	H.B. CONCRETE REMOVER	MURATIC ACID	150	O	GAL	Inventory
	UN 1773	N/A	07705080	FERRIC CHLORIDE		880	55	GAL	

l'able 2. Hazardous Material Inventory

								· • • •••••			
UNIT MAP MEAS LOC	_3	د	6	.,1	,					· ·	
UNIT	GAL	GAL	LBS	CAL	GAL	GAI,	LBS	CAL	GAI.	GAI,	
MIN QIY ON HAND	165	0	0	400	0	000'1	330	55	250	150	
MAX GIY ON HAND	800	1,375	36	2,000	55	4,500	2,200	-20 E	1,400	009	
COMMON OR TRADE		MURATIC	REAGENT MURATIC ACID	DICHLOR- METHANE	Н.В. #222			TETRACHLO-20 ROETHYLENE	75%	85%	
CHEMICAL NAME COMPONENTS, CONCENTRATIONS	ISOPROPYL ALCOHOL	III SOF	HYDROCHLORIC ACID	METHYLENE CHLONIDE	NEUTRAL CHROMATE	NITRIC ACID	OXALIC ACID	PERCHLORO- ETHYLENE	PHOSPHORIC ACID 75%	PHOSPHORIC ACID 85%	
CHEMICAL ABSTRACT NUMBER	00067630	007617010	07647010	00075092	N/A	07697372	00144627	00127184	07664382	07664382	
CLASS	FL	CORR	CORR	N/A	N/A	OXY	N/A	N/A	CORR	COFUR	
UN/NA NUMBER	UN 1219	€) UN 1789	UN 1789	UN 1593	V / V	UN 2031	N/A	UN 1897	UN 1805	UN 1805	
						(•				

Dagaz

Bold Tvve indicates an Extremely Hazardous Chemical

fable
1,5
Hazardous
Material
inventory

TN/NA NUMBER	IXIT CLASS	CHEMICAL ABSTRACT NUMBER	CHEMICAL NAME COMPONENTS, CONCENTRATIONS	COMMON OR TRADE	MAX GIY ON HAND	MIN GIY ON HAND	UNIT MAP MEAS LOC	
UN 1840	CORR	01310732	POTASSIUM HYDROXIDE	CAUSTIC POTASH	10,000	1,200	LBS	
UN 1490	OXY	07722647	POTASSIUM PERMANGANATE		6,000	1,000	LBS	
UN 1789	CORR	07647010	#241 SCALE SOLVENT	INHIBITED MURIATIC ACID	300	60	GAL	fable 2.
UN 1079	NFG	07446095	SULFUR DIOXIDE C	SAS	8,000	4,000	LBS	Haza
UN 1830	CORR	07664939	SULFURIC ACID 93	95%	10,000	4,000	GAL	Hazardous
UN 1830	CORR	07664939	SULFURIC ACID 40	9%	10,000	2,000	GAL	
UN 1830	CORR	07664939	SUFURIC ACID	REAGENT	700	100	GAL	Material
UN 1294	FL	00108863	TOLUENE		500	150	GAL	IDVe
UN 2831	N/A	00071556	1,1,1, TRICHLORO- ETHANE		6,000	1,000	GAL	Inventory
UN 1307	FL	01330207	XYI.ENE		500	150	GAL	
N/A	N/A	N/A	CLASSIC COATING LACQUER ;		300	40	GAL	

Page4

UN/NA NUMBER	IXII CLASS	CHEMICAL ABSTRACT NUMBER	CHEMICAL NAME COMPONENTS, CONCENTRATIONS	COMMON OR TRADE	MAX GIY ON HAND	MIN GIY ON HAND	UNIT MAP MEAS LOC	
N/A	N/A	N/A	HICO WATER REPELLENT		300	15	GAL	
, N/A	FL	N/A	PAINT/DESERT BRAND THINNER	SEALER SOLVENT	50	10	GAL	ı

chemicals. The hazardous materials inventory has not significantly changed over time. Hill Brothers reports they do not dispose of, or manifest hazardous wastes from this facility. They are required, by the City of Phoenix, to pre-treat wastes prior to discharge into the sewer system. This pre-treatment consists of an adjustment to neutralize pH prior to discharge. (4)

A review of ADEQ's Emergency Response Unit's Incident Reports indicate a potential for a release of hazardous substance to the environment in the past. In 1984, Hill Brothers had two spills on site: On April 11, an unknown amount of an acid was spilled and an unknown amount of ammonia was spilled on August 9. The ADEQ's Hazardous Materials Team responded to both of these incidents. In June of 1986, 300 pounds of chlorine was released at Hill Brothers. The City of Phoenix Fire Department responded to that incident. Most recently, on January 1, 1988, 7,000 gallons of sulfuric acid (40%) was spilled on site. The acid was contained and 95% of the spilled acid was recovered. (9)

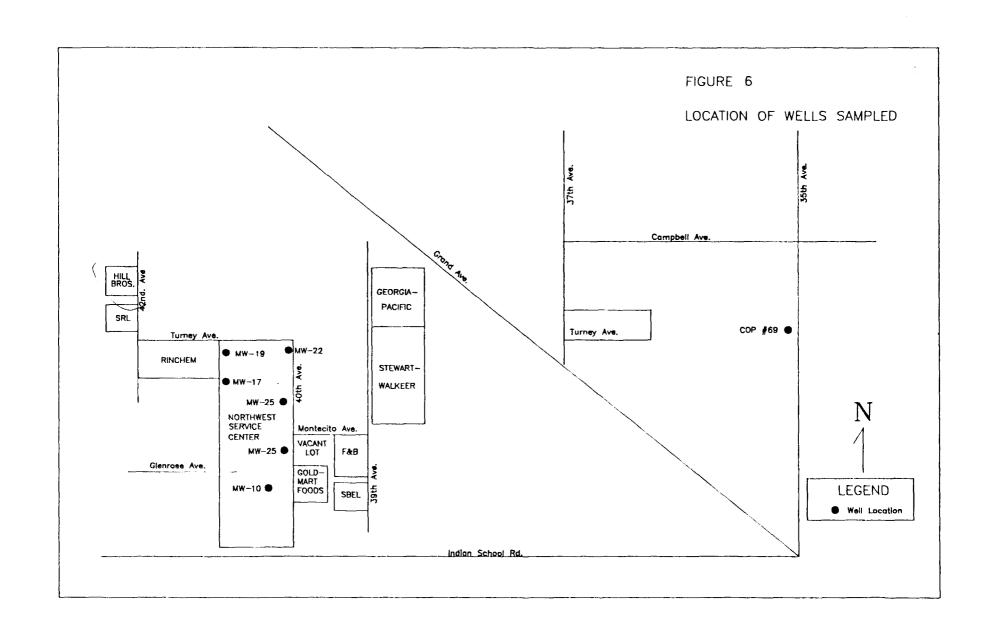
In addition to the above incidents, a review of the City of Phoenix Fire and Industrial Waste Water Departments records indicate that in 1985 the Fire Department responded to Hill Brothers on six separate occasions. These incidents were due to exposures of hazardous materials, leaking storage containers, and contamination of the city sewer system. At two of these incidents, evacuation of nearby businesses was required due to high concentrations of chlorine gas at the Hill Brothers facility. (10)

3.0 HRS FACTORS

3.1 OBSERVED RELEASE

An observed release to the groundwater has not been documented at the Hill Brothers facility. However, elevated levels of VOCs (PCE, 1,1-DCE, TCE, AND TCA) were detected in soil gas samples obtained from five locations on the facility. The VOCs were detected in the soil gas samples collected at 5 to 15 feet below the facility. Hill Brothers is located less than 0.25 mile from COP NWSC MW-24 where 1,1-DCE was detected in the groundwater. The 1,1-DCE was also detected in the soil gas samples collected at the facility. Under laboratory conditions, both TCE and TCA have been shown to degrade to 1,1-DCE. In addition, PCE has also been shown to degrade to TCE and subsequently to 1,1-DCE. (4) (24) (25)

While the Hill Brothers facility is not located regional upgradient from the NWSC, the site's hydraulic and groundwater flow direction have not been determined. With



out this data, along with the results of the July 18, 1989 groundwater sampling at the NWSC, a conclusion regarding if an observed release has occurred at this facility, cannot be made. It is not clear if the VOC contamination of the unsaturated zone detected with the soil gas analysis has reached the groundwater. It is also undetermined whether this contamination is related to the 1,1-DCE contamination observed in the NWSC monitor wells. The soil gas samples collected at the Hill Brothers facility indicate significant VOC contamination of the unsaturated zone beneath the facility. Depth to groundwater at this site is approximately 115 feet. The potential for the VOCs in the unsaturated zone to reach the groundwater (if they have not already done so) is estimated as high, as detailed in Section 4.2.

An observed release to the surface water and the air has not been documented at the Hill Brothers facility. There is no surface water pathway present at this facility. However, the potential for an release to the air is present at this site as explained in Section 3.5.

3.2 WASTE TYPE/QUANTITY:

The Hill Brothers Chemical Company is a wholesale distributor of industrial chemicals. They report that they store, manufacture, and repackage chemicals for resale. Hill Brothers. reports that they transport and store hazardous substances. (4)

Hill Brothers. is required by the City of Phoenix to pre-treat waste water prior to discharge into the sewer system. The waste water is generated from the floor drains in the acid and caustic blending area and the return drum rinse area. The facility neutralizes the pH of the waste water prior to discharge. The wastewater treatment consists of a concrete pit with a series of four plastic tanks. The combined volume of these tanks is 2500 gallons. The wastewater is pumped through the tanks and the ph is neutralized prior to discharge into the sewer. A sample of wastewater is collected prior to discharge for analysis on a monthly basis. The COP requires a monthly analysis of wastewater for base metals. (4)

With the exception of the above treatment, Hill Brothers reports that they do not generate, treat or dispose of hazardous materials. Any possible release into the environment would be a result of a leak or spill of the hazardous materials during repackaging or leak of a storage tank. (4)

The hazardous substances used on this site (listed in Table 2) include: acids, sodium hypochlorite, sodium hydroxide, anhydrous ammonia, 1,1,1-TCA, PCE, and methylene chloride. The quantities of hazardous materials kept on site and the

storage location are also listed in Table 2. The Hazardous Materials Inventory (Table 2) lists the substances currently on site, the historical inventory has not significantly changed. (2) (4)

In addition to the above list of chemicals, Hill Brothers handles a line of concrete additives. These additives include accelerators (calcium chloride), water reducers, air entrainment, plasticizers, silica and reinforcing fibers. The chemical composition of these additives is not known.

Hill Brothers has a paint booth for painting drums for reuse. They report that they use the both latex water based paints and oil based paints. The filters from the spray paint booth are disposed of as solid waste. (2) (4)

Empty drums are returned to Hill Brothers by customers These drums are rinsed and repainted prior to reuse. Hill Brothers reports that solvent drums are not reused, they are picked up by either Ted Levine Drum Co. (AZD072433816 or Rinchem (AZD980892731). Hill Bros reports they do not accept returned drums if they contain a pourable liquid. appears this policy may not apply to historical drum recycling at this facility. A Notice of Violation letter was issued by the City of Phoenix to Hill Brothers, Sept 24, 1985 addressing elevated levels of heavy metals in the waste water discharged by the facility. The heavy metals were chromium, cadmium, lead, and silver. The City of Phoenix requested Hill Brothers provide a description of the violation, source of pollutants, and a corrective action Hill Brothers reported the heavy metals were being discharged from a drum washing area used for rinsing reusable chemical drums. The source of the returned drums containing the heavy metals was determined to be plating shop customers of Hill Brothers. The Hill Brothers facility reports that they have not used the drum wash for any reusable containers from any of the plating shops since January 1988. Hill Brothers did not identify the type or contents of the drums that were found to contain heavy metals i.e. solvent or acid. (10)

Solid waste is hauled to a municipal landfill by a local waste hauler BFT. (4)

As previously mentioned in Section 2.0, there has been releases of hazardous materials on site. However it has not been documented if the hazardous materials released in these incidents migrated off site. All of the spills were cleaned up on site and no soil or environmental samples were taken by the facility. (4)

The hazardous materials on site are stored in either the large above ground storage tanks, the warehouse, covered packaging area, or the chlorine building. The facility is a mixture of areas of concrete, asphalt, dirt, and gravel. See the site inspection map for the detailed areas. The above ground storage tanks are equipped with cement berms around the tanks. (4)

A retention pasin is located along the northern property line. The basin is approximately 60 feet wide and runs along the entire northern boundary of the facility. It is not apparent what area this detention basin collects drainage from. (4)

Toxicity and persistence data on the current chemical inventory on site ranges from 6 to 12. (11)

TABLE 3. TOXICITY PERSISTENCE VALUE

	Groundwater	Air
acetic acid	6	6
ferric chloride		-
methyl ethyl ketone	6	6
hydrochloric acid	9	6
acetone	6	6
anhydrous ammonia	6	9
nitric acid	9	9
perchloroethylene	12	-
sulfuric acid	9	9
toluene	9	6
1,1,1-TCA	12	6
xylene	9	6

Hill Brothers reports they have two-6,000 gallon underground storage tanks that contain diesel fuel at this facility. These tanks are currently in use at this facility. (12)

Table 2 and the facility map, Figure 3, list all above ground tanks and their contents that are currently located at this facility. The facility has two above storage tanks (each having a 3000 gallon capacity) which they reported at the site inspection of being no longer in use. These tanks were used for two years and were used to store TCA. However, in the Table of Hazardous Materials supplied by Hill Brothers they report a minimum of 1000 gallons of TCA is stored in the tanks. The TCA was transferred into 1, 5, and 55 gallon containers for resale. (4)

Hill Brothers has obtained the following permits: (4) (10)

City of Phoenix Industrial Wastewater Discharge Permit # 8809-1550

Air Pollution Control Permit # A8601089 from Maricopa County Air Quality

Hill Brothers is regulated by RCRA and is classified as a large quantity generator of hazardous waste due to their handling of large quantities of hazardous materials. (4)

3.3 GROUNDWATER:

Hill Brothers is located in the Western Salt River Valley, a broad alluvial basin within the Basin and Range physiographic province of the United States.

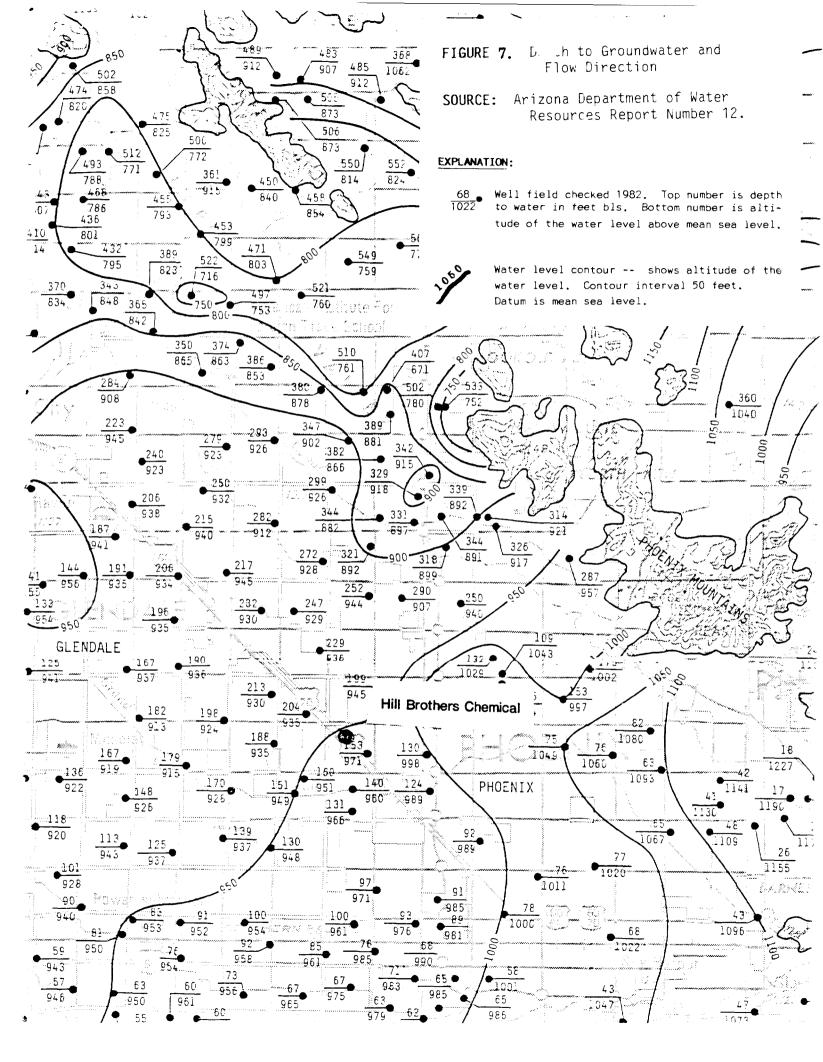
Crystalline rocks and sedimentary deposits in the Western Salt River Valley area are divided into six units: metamorphic and granitic rocks, extrusive rocks, red unit, and the lower, middle, and upper units of basin fill. Metamorphic, granitic, and extrusive rocks compose the mountains that border the basin and underlie the basin fill. These rocks form a virtually impermeable hydrologic boundary at the basin margins and beneath the basin fill. These rocks are the sources of most of the sedimentary deposits that fill the basin. The basin-fill units contain most of the groundwater in this area. The depth to bedrock (crystalline rock) is estimated to be greater than 1,500 feet. (13)

The main source of groundwater in the west-central Phoenix area is the valley-fill deposits of the West Salt River Valley sub-basin. The valley-fill deposits are extremely heterogeneous, but have been differentiated based on lithology. The units, in ascending order, are: the lower conglomerate unit, middle fine-grained unit, and upper alluvial unit, all of which are hydrologically interconnected to some degree. (14)

The primary source of groundwater in the area is the Upper Alluvial Unit, which consists of deposits of unconsolidated and weakly consolidated gravel, and, silt, and clay. The Upper Alluvial Unit extends across most of the West Salt River Valley and ranges in thickness from 1 to 1,200 feet. In the vicinity of Hill Brothers facility, this unit is estimated to be approximately 200 feet thick. (13)

The Middle Fine-Grained Unit is composed of middle to late Tertiary deposits consisting of interbedded sand, silt, clay, and evaporite. This unit is estimated to be between 350 to 450 feet thick in the area around Hill Brothers. This unit is generally considered an aquitard but does yield water inter-bedded, coarser playa deposits and sandy The Lower Conglomerate Unit is composed horizons. coarse-grained sand and gravel-cemented conglomerate overlies the basement complex. Groundwater in this unit occurs in confined conditions. This unit is estimated to be more than 500 feet thick in this area. The basement complex is composed of granite, gneiss, and schist and is considered to be of no major significance as a source of groundwater. (13) (14)

Groundwater occurs generally under unconfined conditions in the area around Hill Brothers at depths ranging from 100 to 130 feet below surface. However, in localized areas, groundwater may occur under semi-confined, confined, or perching conditions due to the presence of fine-grained materials. (15)



At the COP $\neg NWSC$ (located less than $\upsilon.5$ mile south of Hill Brothers) groundwater occurs in unconfined conditions at a depth of 115 feet below land surface. (15)

Depth to groundwater within a three mile radius around Hill Brothers ranges from 72.5 feet below land surface (bls) two miles northeast, to 236 feet bls three miles to the north. The direction of regional groundwater flow was to the west-northwest in 1983. The regional groundwater gradient is approximately 0.002 (11 feet per mile). A groundwater contour map developed for the West Central Phoenix Study area by Earth Technology Corp.(ETC), indicates that groundwater flow may now be to the west-southwest based on 1987-88 water level data from COP and SRP wells. (7)

Pumping associated with the groundwater remediation at NWSC may locally alter the groundwater flow direction at the Hill Brothers facility. (7) (8)

As Figures 4 and 5 show, several areas of groundwater contamination have been documented in the West Central Phoenix Area. One of these areas is located south of Hill Brothers, but is interpreted to be a separate contaminant plume unrelated to the 1,1-DCE detected at NWSC monitor well #24. In the area contaminated by 1,1-DCE (Figure 5), only the upper alluvial unit is thought to be affected. (7)

There are approximately 132 wells registered with the Arizona Department of Water Resources within a three mile radius from the Hill Brothers facility. Groundwater from these wells are used for the following purposes: 22 public drinking water; 8 domestic; 22 irrigation; 7 test, and 54 for monitoring in accordance with various environmental programs. The use of the last 19 wells is variously: unknown, unused, or used for cathodic protection. See Table 4. (16)

The closest irrigation or drinking water well to the Hill Brothers site is City of Phoenix public supply well #69 [(A-02-02)22daa], located approximately 0.5 mile to the west. Groundwater from the City of Phoenix public supply wells is blended together with surface water to serve the Phoenix metropolitan area. The target population for drinking water wells within a three mile radius of Hill Brothers is 927,965, based on 1980 census figures.(5) (16)

The surface soil deposits in the area around Hill Brothers belong to the Gilman-Loam Association and consist of deep, well-drained soils formed in recent alluvium. The alluvium was derived from andesite, basalt, schist, rhyolite, and granite-gneiss. Permeability of this surface soil is rated as moderate. (17)

Well drillers logs for wells in the area characterize the unsaturated zone as silty fine-grained sands, clays and gravel. There does not appear to be a continuous clay layer

TABLE 4.

LOCATION OF REGISTERED WELLS WITHIN A THREE MILE RADIUS OF Hill Brothers Chemical Source: ADWR Data Base

		ADWR WELL		DATE	DEPTH	WATER	
WELL	LOCATION	REGISTRATION	USE	DRILLED	WELL	LEVEL	DATE MEAS.
				<i></i>			
(A-01-02)	Olaab	55-617310	С		650		
(A-01-02)	01bda	55-801094	1	1959	704		
(A-01-02)	01cac	55-801093	I	1939	790		
(A-01-02)	Olcbb	55-629584	I				
(A-01-02)	01dcc	55-520257	М	1988	110		
(A-01-02)	01dcc	55-520258	М	1988	120		
(A-01-02)	01dcc	55-520259	М	1988	120		
(A-01-02)	01dda	55-507099	М	1984	200		
(A-01-02)	02bcc	55-626533	P				
(A-01-02)	02caa	55-522458	C	1989	260		
(A-01-02)	02cad	55-086545	С	1980	150		
(A-01-02)	03abb	55-602408	Н	1912			
(A-01-02)	03abd	55-522457	Н				
(A-01-02)	03dad	55-522457	С	1989	260		
(A-01-02)	04baa	55-641463	I				
(A-01-02)	09aaa	55-520623	М				
(A-01-02)	09aaa	55-520624	М				
(A-01-02)	09aaa	55-520625	М				
(A-01-02)	09aaa	55-520626	М	1988	119		
(A-01-02)	09aaa	55-607201	1	1957	500		
(A-01-02)	10	55-803793	Н	1973	123		
(A-01-02)	10aba	55-607200	I	1943	454		
(A-02-02)	08aa	55-800888	N	1950	400		
(A-02-02)	09add2	55-608375	1	1963	1002	225.5	1984
(A-02-02)	09bad	55-604116	Р	1958	1955	200	1981
(A-02-02)	10da	55-639878					
(A-02-02)	11bbb	55-518129	М	1987	55	dry	
(A-02-02)	13dcc	55-617702	U	1924	202		
(A-02-02)	14cbc2	55-608376	I	1948	702	163.7	1988
(A-02-02)	14dbb	55-626559	Р	1954	602	157.7	1987
(A-02-02)	15dca	55-626554	Р	1959	1200	174.4	1987
(A-02-02)		55-604776	Ü	1952	650	75.3	1986
(A-02-02)		55-634575	Н	1949			
(A-02-02)		55-086999	Н	1981	510		
(A-02-02)		55-604114	Р	1950	1300		
(A-02-02)		55-608383	1	1962	1570	75.3	1986
(A-02-02)		55-608382	I	1929	454	75.3	1986
(A-02-02)		55-607674	I	1929	390	168.9	1988
(A-02-02)		55-522463	N	1989	260		
(A-02-02)		55-608372	I	1949	700	235.6	1986
(A-02-02)		55-634633	Н	1979	500		
(A-02-02)		55-523286	М	1989	140		
(A-02-02)		55-521983	М	1988	135		
(A-02-02)		55-522164	М	1988	155		
(A-02-02)	22cac	55-522165	М	1988	155		

P - public supply, H - domestic, I - irrigation

M = momitoring, T = test, -- = unknown

C = cathodic, N = non use, U = unused

TABLE 4.

LOCATION OF REGISTERED WELLS WITHIN A THREE MILE RADIUS OF Hill Brothers Chemical
Source: ADWR Data Base

		ADURA LICIT		DATE	חבטדוו	UATCO	
IJET 1	LOCATION	ADWR WELL REGISTRATION	USE	DATE	DEPTH	WATER	DATE MEAS.
WELL	LOCATION	REGISTRATION	035	DRILLED	WELL	LEVEL	UNIE MENS.
(A-02-02)	22cac	55-522163	М	1988	160		
(A-02-02)	22cac	55-518077	М	1988	150		
(A-02-02)		55-515979	м	1988	130		
(A-02-02)	22cac	55-520313	м	1988	140		
(A-02-02)		55-518071	М	1987	150		
(A-02-02)		55-518070	М	1987	150		
(A-02-02)	22cac	55-515553	М	1986	145		
(A-02-02)	22cac	55-516109	М	1986	147		
(A-02-02)	22cac	55-516110	М	1986	155		
(A-02-02)	22cac	55-516111	М	1986	155		
(A-02-02)	22cac	55-515554	м	1986	145		
(A-02-02)	22cac	55-515555	М	1986	145		
(A-02-02)	22cac	55-515556	м	1986	145		
(A-02-02)	22cac	55-515557	м	1987	150		
(A-02-02)	22cac	55-515558	м	1987	140		
(A-02-02)	22cac	55-514743	М	1986	135		
(A-02-02)	22cac	55-514746	М	1986	135		
(A-02-02)	22cac	55-514747	М	1986	135		
(A-02-02)	22cad	55-521984	М	1988	135		
(A-02-02)	22cba	55-518072	М	1987	150		
(A-02-02)	2 2cdb	55-514564	Ţ	1986	130		
(A-02-02)	22cdb	55-514744	М	1986	135		
(A-02-02)	22cdb	55-514905	М	1986	142		
(A-02-02)	22cdb	55-514745	М	1986	135		
(A-02-02)	22cdb	55-514565	T	1986	130		
(A-02-02)	22cdb	55-514559	T	1986	130		
(A-02-02)	22cdb	55-514561	T	1987	130		
(A-02-02)	22cdb	55-514562	T	1986	130		
(A-02-02)	22cdb	55-514563	T	1986	130		
(A-02-02)	22cdb	55-514429	M	1988	125		
(A-02-02)	22cdb	55-514566	٢	1986	130		
(A-02-02)	22daa	55-626551	Р	1954	405		
(A-02-02)	2 2dcd	55-520570	М	1988	130		
(A-02-02)	24aaa	55-607691	li	1919	470	72.5	1984
(A-02-02)	24cbb	55-626555	U	1952	400		
(A-02-02)	24dbb	55-522462	N	1989	260		
(A-02-02)	25bbb	55-522840	М	1988	95		
(A-02-02)	25bbb	55-522841	М	1988	500	150.8	1986
(A-02-02)	25bca	55-617850	I	1950	500	150.8	1986
(A-02-02)	2 5ccb	55-522459	N	1989	260		
(A-02-02)	26bdc	55-608377	I	1949	698	129	1981
(A-02-02)	25bdd	55-618512	P	1949		195.8	1986
(A-02-02)	26cdb	55-800680	Ρ	1974	950		
(A-02-02)		55-522461	N	1989	260		
(A-02-02)	27acb	55-608381	I	1948	700	140.4	1982

P - public supply, H - domestic, I - irrigation

M = momitoring, T = test, -- = unknown

 $[\]ell$ = cathodic, N = non use, U = unused

TABLE 4.

LOCATION OF REGISTERED WELLS WITHIN A THREE MILE RADIUS OF Hill Brothers Chemical Source: ADWR Data Base

		ADWR WELL		DATE	DEPTH	WATER	
WELL	LOCATION	REGISTRATION	USE	DRILLED	WELL	LEVEL	DATE MEAS.
(4 02 02)	27ndc	EE 603066		1040		120	1001
(A-02-02)		55-603866	P	1949		129	1981 1982
(A-02-02) (A-02-02)		55-626552 55-626553	P P	1974 1974		130.7 130.7	1982
(A-02-02)		55-626575	P		650		1984
(A-02-02)		55-626576	P			119.3 159.7	1982
(A-02-02)		55-608374	ī	1948	700	151	1982
(A-02-02)		55-607675	I	1949	700	183.4	1986
(A-02-02)		55-608387	I	1949	700	170.1	1982
(A-02-02)		55-519666	м	1987	50	170.1	1302
(A-02-02)		55-519667	M	1987	50		
(A-02-02)		55-626577	P	1958	710		
(A-02-02)		55-626578	P	1958	545		
(A-02-02)		55-626587	ı	1946	1100	150.2	1986
(A-02-02)		55-626579	P	1948	504	151	1982
(A-02-02)		55-607727	I		550	153.8	1986
(A-02-02)		55-626580	P	1946	696	153.8	1986
(A-02-02)		55-607736	I	1948	616	130.3	1982
(A-02-02)		55-628053	н		175	130.3	1902
(A-02-02)		55-626550	n P	1946	434	113	1982
(A-02-02)		55-522460	N	1989	260	113	1302
(A-02-02)		55-521049	м	1988	130		
(A-02-02)		55-521051	M	1988	130		
(A-02-02)		55-521878	M	1988	125		
(A-02-02)		55-522188	M	1988	130		
(A-02-02)		55-522189	M	1988	130		
(A-02-02)		55-520571	17 M		80		
(A-02-02)		55-520572	M	1988	80		
				1988			
(A-02-02)		55-520573 55-520574	M M	1988	130		
(A-02-02) (A-02-02)			m P	1988	80		
		55-626561	N	1066	381		
(A-02-02)		55-603550		1966	780		
(A-02-02)		55-086544	P	1980	150		
(A-02-02)		55-522805	м	1988	110		
(A-02-02)		55-617311	U				
(A-02-02)		55-617312	N	1961	655		
(A-02-02)		55-520310	M	1988	110		
(A-02-03)		55-520865	М	1988	40		
(A-02-03)		55-626565	Р		650	130.0	1987
(A-02-03)		55-617697	U	1924	204		
(A-02-03)		55-639654	H	1000			
(A-02-03)		55-086539	P	1980	150		
(A-02-03)	31pcq	55-626536	I				

P = public supply, H = domestic, I = irrigation

M = momitoring, T = test, -- = unknown

C = cathodic, N = non use, U = unused

through the area. The hydraulic conductivity of 3^{these} heterogeneous sediments is estimated to range from 10⁻³ to 10⁻⁷ cm/sec. This wide range in permeability makes characterization of the potential for an observed release from Hill Brothers into the groundwater uncertain. (18)

The net precipitation for the months of November through April is -12.63 inches. A 24-hour rainfall is approximately 1.63 inches. (19) (20)

3.4 SURFACE WATER:

The Hill Brothers facility is located one-half mile the Grand Canal, a Salt River Project irrigation canal. The canal transports irrigation water across the valley and is not used as a source of drinking water. canal is banked and elevated to prevent surface run-off from entering it. There is no surface water pathway present from the Hill Brothers facility to the canal or the Salt River. The Salt River is located approximately six miles south of Hill Brothers and flows southwesterly. The Salt River is normally dry with flows occurring in response to direct precipitation, discharge of waste water effluent, and/or releases of water by the dams located upstream. Flows occurring in the Salt River are not directly utilized but do provide a source of recharge to the groundwater basin. There no target population for surface water pathway is related to Hill Brothers This facility reports they have had no spills or discharges to the surface water. No surface water samples were taken at this facility. (21) (22)

The site's topography has been altered due to urbanization, but the area appears to slope to the southwest approximately 20 feet per mile. A retention basin is located along the northern property line. The basin is approximately 60 feet wide and runs along the entire northern boundary of the facility. It is not apparent what area this detention basin collects drainage from. (4)

The 24-hour rainfall is approximately 1.63 inches. (19)(20)

3.5 AIR

There have been no documented air releases as defined by the Hazard Ranking System (HRS) from this facility. (23)

The potential for a release into the air from this facility is present due to the nature of the operations conducted at this facility. Chemicals are mixed, transferred, and transported in liquid and gas phases. A release could easily occur due

to venting and procedures used in transferring the chemicals. It is possible that a release of acid, ammonia, or chlorine to the air has occurred in the past during the spills or leaks reported by Hill Brothers, but air samples were not collected. However, in 1985 the City of Phoenix Fire Department responded to six incidents at the Hill Brothers facility. These incidents were due to exposures of hazardous materials, leaking storage containers, and contamination of the city sewer system. At two of these incidents, evacuation of nearby business was required due to high concentrations of chlorine gas at the Hill Brothers facility. Gases from tanks containing liquid chlorine, sulfuric acid, muriatic acid (hydrochloric nitric acid and ammonium hydroxide are hood vented to a water scrubber. The bulk solvent storage tanks are equipped with pressure release and a "conservative control valve" to prevent release to the air. However, these control devices and scrubbers have failed in the past and the potential for a release into the air is present at this facility. (10) (23)

In addition, the paint spray booth is permitted by Maricopa County and is equipped with features designed to reduce emissions. (23)

3.6 PROPOSED REVISED HRS FACTORS

The facility is located within the boundaries of the West Central Phoenix Area WQARF site, one of the State Superfund sites. One of the objectives of the WQARF program is to identify facilities responsible for contaminating the groundwater and to invite them to perform their own investigation and remediation. If the facility is no longer in existence, bankrupt, or uncooperative, the State will perform the investigation and cleanup and pursue cost recovery.

Within a three mile radius of the Hill Brothers facility, there are no Federal and State endangered species, critical habitats, wetlands, or wildlife areas. (24)

Other than minor soil staining, there are no visible effects on land, plants, or animals from on site chemical storage and disposal activities at the Hill Brothers facility. (4)

The Hill Brothers facility does not pose an actual or potential threat to sensitive environments or to contamination of the food chain.

The risk of direct on-site exposure to the general public is difficult to evaluate. The site is fenced and access is restricted. The potential for an air release is present at this facility based on historical

incidents of nazardous material leaks, fires, spills and discharges into the sewer. The potential risk appears to have been reduced due to containment features at the facility, compliance with city sewer discharge limits, and reduction of incidents involving hazardous material with the ADEQ and City of Phoenix Fire Department in the past two years. The potential does exist for accidental surface spills or leaks occurring on-site. (4) (10)

4.0 SUMMARY OF INVESTIGATIVE EFFORTS

The investigative efforts at this facility fall into three categories: site inspection visit, soil and soil gas sampling, and groundwater sampling.

The objectives of the sampling (soil, soil gas and groundwater) plan was to aid in determining if Hill Brothers has had an observed release of contaminants into the soil and/or groundwater.

The soil gas sampling was utilized to aid in determining if the contaminants detected in the groundwater could be attributed to the Hill Brothers facility. Additionally, the groundwater sampling results will provide data to better characterize the source and extent of 1,1-DCE contamination in the groundwater around the NWSC.

4.1 Site Inspection Visit

A site inspection of the Hill Brothers facility was conducted March 29, 1989 by the ADEQ. At the inspection, ADEQ was represented by Judith Heywood, Dan Williams, Sue Monroe, and ADEQ's contractor Earth Technology Corp. represented by Kathy Roxlo. The Hill Brothers representatives were B Douglas Hill, Executive Vice President; Don Catt, Vice President Arizona Operations; Everett J McLean, Corporate Compliance and Safety; and Bill Prior, Plant Operation.

An interview was conducted with the above personnel addressing the specific site inspection questions. After the interview, a facility tour was conducted. The tour consisted of a walk-through of the office, Mixing blending, and storage areas. The photographs taken and the facility map made during the tour are included in Appendixes F and G.

4.2 Soil and Soil Gas Sampling

4.2.1 Field Methods amd Procedures

The soil gas and soil sampling at the Hill Brothers facility was conducted on July 21, and 27, 1989. The testing program involved a Cone Penetration Test (CPT) to provide information on site stratigraphy, Soil Gas Samples collected (at depths based on the information developed from the CPT) and analyzed with the on-site Gas Chromatograph (GC), and the Soil Sampling. (25)

CPT, soil gas, and soil sampling access holes were grouted following withdrawal of the probe and rods from the ground. A tremie pipe was inserted into the test holes and a

bentonite slurry, consisting of approximately 7 % bentonite by weight, was pumped into the tremie pipe and the hole. An asphalt patch was placed on the surface. (26)

4.2.1a Cone Penetration Test (CPT)

The CPT was performed in order to assess the stratigraphy of the site, and in turn allowed identification of optimum soil and soil gas sampling depths. The CPT test was accomplished by advancing an instrumented probe into the ground while simultaneously monitoring the resistance to penetration. The CPT was done at Locations HB1 and HB4. At HB1 at a depth of 16 feet, the test was terminated due to a cone tip resistance of greater than 400 tons/ square foot. This also occurred at location HB4, at a depth of 19 feet. (25) (26)

Stratigraphic and parametric interpretations of CPT data were based on relationships between cone tip and friction sleeve resistance. The calculated friction ratio (CPT friction sleeve resistance divided by cone tip resistance) was used as an indicator of soil behavior type. Granular soils typically have low friction ratios and high cone tip resistance while cohesive soils have high friction ratios and low cone tip resistance. The data was collected as a function of depth at 0.1-foot depth intervals. Immediately following the CPT, the data collect was both printed and graphically plotted. This data provided the means to identify and optimize soil gas sampling and soil sampling depths. (25) (26)

The self-contained CPTutilized rod and probe a decontamination chamber. As the rods were withdrawn from the ground they passed through the chamber and were subjected to high pressure jets of hot water mixed with a "alconox" type cleaner prior to handling. The washing spray and waste water were contained within the chamber and then pumped to a gallon DOT approved waste water barrel. The water was stored in the barrels on site for proper disposal at a later date. See Appendix B. (26)

4.2.1b Soil Gas

Soil gas sampling was also performed with the CPT equipment by replacing the cone penetrometer assembly with a sampling probe. Prior to obtaining a soil gas sample, a system blank and an ambient air sample were taken. After the system blank indicated no system contamination, the soil gas probe was inserted into the soil. The ambient air samples were obtained to monitor background readings. The probe was pushed into the soil to a sample depth selected on the basis of the CPT data. At this point, the flow of soil gas into the probe was induced by means of a peristaltic vacuum pump. The flow rate and pressure was monitored to assure an adequate flow rate under minimal pressure prior to sample collection. The probe and the sample line were purged with a minimum of three line volumes prior to sample collection. The soil gas sample was obtained with a glass syringe from a

sample port in the sample line prior to the in-line flow meter. The sample was collected by a representative of Tracer Research Inc. and analyzed on-site in a dual-column gas chromatograph. After the soil gas sample was collected, Organic Vapor Analyzer (OVA) and HNU readings were taken at the exhaust of the soil gas sampling polyethylene line to monitor for potential exposure to organic vapors. (25) (26)

After each sample location, the sampling probe was deployed and decontaminated in the same manner as the CPT probe with the self-contained decontamination chamber, describe previously. The ceramic cuff of the soil gas probe was replaced after each sample location. In addition the internal sampling system was decontaminated by purging the polyethylene sample line with ultra pure air or nitrogen gas. (25) (26)

At Locations HBl and HB4, the soil gas probe was advanced into the soil in a sample location area adjacent to the CPT test area but not in the same test hole. (26)

4.2.1c Soil Sample Collection

In addition to the CPT and the soil gas sampling one soil sample was collected at this site. The sample plan describe the sampler that was to be used for soil sample collection as a Swedish Standard Piston Sampler. (25) (26)

The soil sample was not collected from sample holes used to collect the soil gas samples or test holes used to obtain the CPT data. The sample was taken adjacent to these previous sample points. All of the test and sample points were located within an approximately 5 to 10 square foot area. (26)

The soil sample collected at Hill Brothers was collected at Location HBl using the CPT equipment. The Swedish Standard Piston Sampler (SSPS) was attached to the end of the CPT push rods and deployed in generally the same manner as the basic CPT probe. The SSPS consists of a conical end plug or shoe, and outer sample housing and a series of inner sample tubes. The soil sample was collected in four steel tubes with each tube 2 inches in diameter and 6 3/4 inches in length. The sample was immediately capped with a teflon sheet followed by plastic end caps, placed on ice for shipment to the appropriate CLP laboratory for analysis. See Figure 8. (25) (26)

4.2.2 CPT and Soil Gas Samples

CPT was performed at locations HB1 and HB4 of Figure 8. Results of the CPT are included in Appendix B. Based on the information obtained from the CPT, and historical waste management practices, soil gas samples were obtained at four locations at various depths (See Figure 8 for sample locations).

Figure 8. Summary of Soil Gas and Soil Sampling

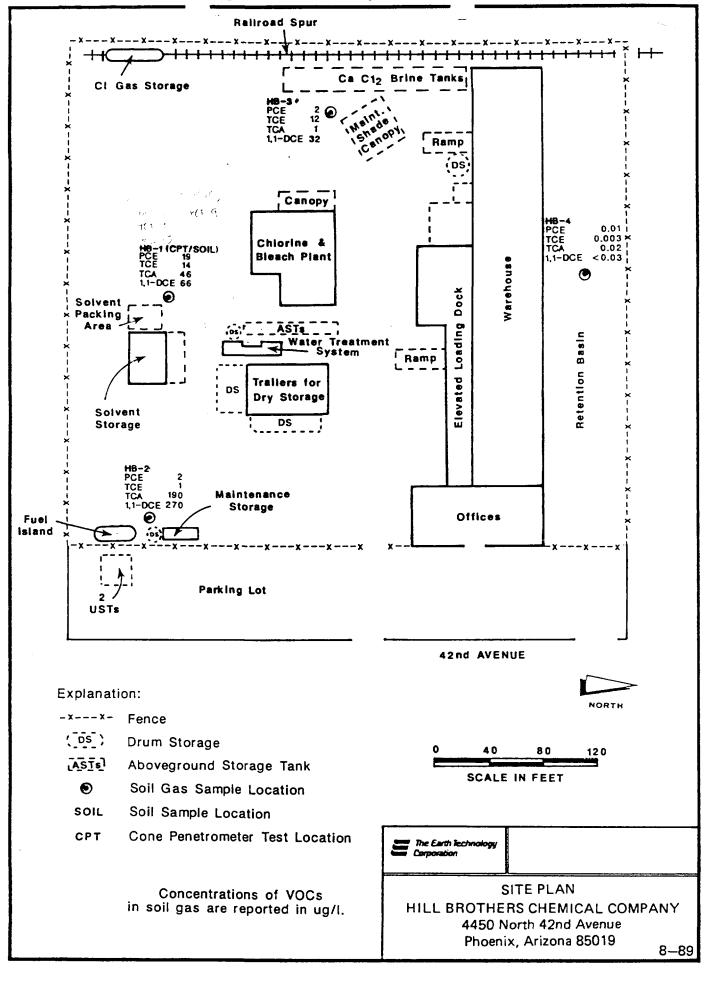


Table 5 summarizes the information collected in the field. Table 6 summarizes the soil gas sampling analytical results (See Appendix C for complete analytical results). (26)

Table 5 Soil Gas Sampling Locations and field parameters.

Location	Date	Time	Depth	HNU	OVA	
нв1	7/21		4.99	7.0	19.0	
нв2	7/27		13.62	40.0	ND	
нв3	7/27		15.0	18.0	ND	
нв4	7/27		18.0	4.8	8.5	

A total of four sample locations were selected for soil gas analysis. At these locations one soil gas sample was collected. (26)

The following VOCs were detected in soil gas samples collected at the facility, at levels above the instrument detection limits: 1,1-DCE, TCA, TCE, PCE, and THC. The highest concentration of VOCs detected at the facility was the 1,1-DCE found in location HB2 at 270. ug/L. 1,1-DCE was also detected in two of the other locations at concentrations ranging from 33 to 66 ug/L. TCE was detected in all of the sample locations at concentrations ranging from 0.003 to 14 ug/L. TCA was detected in all four of the sampling locations at concentrations between 0.02 to 190 ug/L. PCE was also detected in all of the sample locations at concentrations of 0.01 to 19 ug/L. The total hydrocarbons (THC) were detected in three of the sample locations at concentrations between 9 and 140 ug/L. (27)

Table 6 Summary of Soil Gas Sampling Results.

Sample Location		trans-DCE ug/L	TCA ug/L	TCE ug/L	PCE ug/L	THC ug/L
HB1-05ft	66	<8	46	14	19	140
HB2-14ft	270	<20	190	1	2	130
HB3-15ft	32	<2	1	12	2	8
HB4-15ft	<0.03	<0.4	0.02	0.003	0.01	<0.03

4.2.3 Soil Samples

The soil sample was obtained at location HB1. Location HB1 was selected for soil sampling due to its proximity to a the solvent storage tanks and the wastewater treatment tanks. The soil sample was collected with the SSPS sampler. The soil sample collected at HB1 was submitted to CLP Lab for VOC and metal analyses. (26)

The analytical results of the soil sampling have not been received from the CLP Lab at the time this report was written. Upon receipt of the results, ADEQ will forward an interpretation of the results to be included in the final draft of this SI. This section will be forwarded to EPA under a separate cover.

Table 7 Soil Sample Locations

ADEQ	CLP	CLP
SAMPLE #	ORGANICS #	METALS #
Hill 1	YF-382	MYD-853

4.3 Groundwater Sampling

Groundwater samples were collected from wells in the area around Hill Brothers on July 18, 1989. The samples were analyzed for VOC's and dissolved metals. The well locations, construction data, and ownership information on the wells sampled are listed in Table 8. The results of the analysis are listed in Tables 10 and 11. The location of wells sampled are shown in Figure 6, and Table 9.

Water samples were obtained from six of the wells in the area identified in the sample plan. In addition, a duplicate, a field blank, and a equipment blank samples were collected. A total of nine samples were submitted for analysis. The nine samples were submitted to EPA's Region IX Contract Lab for analysis using EPA Standard Method 524 for VOC's and EPA Standard Methods for metals. (25)

The seven wells selected for sampling were chosen on the basis of three general considerations: (1) the proximity to the Hill Brothers facility, (2) the proximity of NWSC wells with confirmed 1,1-DCE contamination, and (3) the local and regional groundwater flow direction. Using this rationale, the final well selection was dependent of well construction details, well use, and drillers log availability.

Table 8. Well Construction Data

WELL	DNR	WELL	CLP	CLP	Depth		Casing	
LOCATION	We 11	OWNER	VOA No.	METALS No.Comment	s of	Perforations	PVC	
	Reg. No.	ID			Well ft.		inches	
(A-02-02)22cdb1	55-514744	NWSC-10	4792Y-01	MYD-876	135	95-135	4.0	
(A-02-02)22cdb1		NWSC-10	4792Y-02	MYD-877 duplica	te			
(A-02-02)cad	55-521984	NWSC-25	4792Y-03	MYD-878	136	106-136	4.0	
Equipment Blank			4792Y-04	MYD-879	•••	******		
(A-02-02)22cacl	55-518070	NWSC-21	4792Y-05	HYD-880	150	120-150	4.0	
(A-02-02)22cac2	55-518071	NWSC-22	4792Y-06	MYD-881	150	120-150	4.0	
(A-02-02)22cac4	55-515556	NWSC-17	4792Y-07	MYD-882 Lab QA/	QC 145	105-145	4.0	
Travel Blank			4792Y-08	MYD-883	•••			
(A-02-02)22cac3	55-515558	MWSC-19	4792Y-09	MYD-884	140	100-140	4.0	

The wells sampled are:

(A-02-02)22daa City of Phoenix Well # 69
This well is located 0.5 mile east of the Hill Brothers facility. This is a public supply well owned and operated by the City of Phoenix. This was selected due to its upgradient location from the Hill Brothers facility and the other wells selected for sampling. This well was drilled to a depth of 405 feet and equipped with an electric line shaft turbine pump. The depth to water was measured at 141.7 feet below land surface (bls) on 03/06/87. (16)

This well was inoperable at the time the sampling was scheduled. An alternate background or upgradient well was not substituted since the only other well upgradient is located 1 1/2 miles from the facility and would not provide true background data.

Previous sampling results from COP # 69 will be used to provide background data for this area.

(A-02-02)22cdbl NWSC Monitor Well # 10

This well is located 0.4 mile south southeast of the Hill Brothers facility. This is a environmental monitor well installed by the City of Phoenix to evaluate the impact of a release (from the NWSC) of unleaded gasoline on the groundwater. Groundwater samples obtained from this well have never been analyzed for the full VOC scan. In the past the samples were analyzed for BTEX and TPHC only. This well was drilled to a depth of 135 feet and screened from 95-135 feet below land surface (bls). This well is located east of the NWSC wells with detectable levels of 1,1-DCE present in the groundwater. (7) (26) (28)

(A-02-02)22cad NWSC Monitor Well # 25
This well is located 0.3 mile south southeast of the Hill Brothers facility. This well is drilled to a depth of 136 feet and screened from 106-166 feet below land surface. This well is also a monitor well installed by the City of Phoenix at the NWSC and has never been analyzed for the complete VOC scan. This well is located east of the NWSC wells with detectable levels of 1,1-DCE present in the groundwater. (7) (28)

(A-02-02)22cacl, NWSC # 21 and (A-02-02)cac2 NWSC # 22
These wells are located 0.3 mile south southeast of the Hill
Brothers facility. These wells are monitor wells installed
by the City of Phoenix at the NWSC. These wells are both
drilled to a depth of 150 feet and screened from 120 to 150
feet below land surface. Samples from these wells have not
been analyzed for the full VOC scan in the past. These wells
are located east of the wells at the NWSC with detectable

levels of 1,1-DCE present in the groundwater. The depth to water was measured in NWSC # 21 at 115.2 feet bls and in NWSC # 22 at 119.6 feet bls, on 07/18/89. (7) (26) (28)

(A-02-02)22cac4 NWSC Monitor Well # 17 Off A 1, 1 This well is located approximately 0.25 mile south of the Hill Brothers facility. This well is drilled to a depth of 145 feet, screened from 105 to 145 feet below land surface. This well is located east of NWSC well # 24 and north of NWSC well # 3, both of which have detectable levels of 1,1-DCE in the groundwater. (7) (28)

(A-02-02)22cac3 NWSC Well # 19

This well is located 0.25 miles southeast of the Hill Brothers facility. This well was drilled to a depth of 140 feet and screened from 100 to 140 feet below land surface. This well was installed by the City of Phoenix at the NWSC and will be used in the remediation proposed at the site. Samples from this well have not been analyzed for the full VOC scan in the past. This well is located north and east of the wells at the NWSC with detectable levels of 1,1-DCE present in the groundwater. The depth to water was measured at 121.1 feet bls on 07/18/89. (7) (26) (28)

The COP well # 69 located 0.4 mile east and upgradient of the Hill Brothers facility. This well has been sampled yearly since 1984 for VOCs. No VOCs have been detected in groundwater samples collected from this well. (7)

Table 9. Groundwater Sampling Locations

WELL LOCATION	WELL OWNER ID	CLP VOC #	CLP METALS #	Comments
(A-02-02)22cdb1 (A-02-02)22cdb1 (A-02-02)cad Equipment Blank	NWSC #10 NWSC #10 NWSC #25	4792Y-01 4792Y-02 ·4792Y-03 4792Y-04	MYD-876 MYD-877 MYD-878 · MYD-879	TCE duplicate TCE,FCE
(A-02-02)22cac1 (A-02-02)22cac2 (A-02-02)22cac4 Travel Blank (A-02-02)22cac3	NWSC #21 NWSC #22 NWSC #17 NWSC #19	4792Y-05 4792Y-06 4792Y-07 4792Y-08 4792Y-09	MYD-880 MYD-881 MYD-882 MYD-883 MYD-884	Lab QA/QC 11- DCE

The laboratory results for the groundwater samples are given in Tables 10 and 11.

5.0 EMERGENCY REMOVAL CONSIDERATION

Does not apply to this site. There is no evidence to indicate a potential direct contact threat on-site. The site is fenced.

There are no immediate removal considerations at this site.

6.0 CONCLUSIONS and RECOMMENDATIONS

CONCLUSIONS

The Hill Brothers Chemical Company is located at 4450 N. Avenue, in the City of Phoenix, Arizona. This company operates a chemical distribution facility in tanker trucks and railroad cars deliver chemicals to the facility in bulk form. The chemicals are pumped or transferred into tanks on the site for storage transferred into containers for distribution. The chemicals handled at Hill Brothers include: acids, bases, solvents, and concrete additives. Hill Brothers been in operation at this location for 20 years, since 1969. Hill Brothers reports they do generate any hazardous waste from their operation. Waste water is pre-treated to neutralize pH prior to discharge to the sewer. Any potential for an observed release at this facility would involve spill, leak, or discharge of hazardous materials stored or formulated at this site.

Elevated levels of VOCs (PCE, 1,1-DCE, TCE, AND TCA) were detected in soil gas samples obtained from five locations on the facility. The VOCs were detected in the soil gas samples collected at 5 to 15 feet below the facility. Hill Brothers is located less than 0.25 mile from COP NWSC MW-24 where 1,1-DCE was detected in the groundwater. The 1,1-DCE was also detected in the soil gas samples collected at the facility. Under laboratory conditions, both TCE and TCA have been shown to degrade to 1,1-DCE. In addition, PCE has also been shown to degrade to TCE and subsequently to 1,1-DCE. (4) (26) (27)

While the Hill Brothers facility is not located regional upgradient from the NWSC, the site's hydraulic and groundwater flow direction have not been determined. With out this data, along with the results of the July 18, 1989 groundwater sampling at the NWSC, a conclusion regarding if an observed release has occurred at this facility, cannot be made. It is not clear if the VOC contamination of the unsaturated zone has reached the groundwater or if it is related to the 1,1-DCE contamination observed in the NWSC

monitor wells. However, it appears that even without a confirmed observed release, this site is likely to achieve a high enough HRS score to qualify for the NPL. The following factors are the basis for this conclusion:

- 1. Soil gas samples collected at the Hill Brothers facility indicate significant VOC contamination of the unsaturated zone beneath the facility. Depth to groundwater at this site is approximately 115 feet. The potential for the VOCs in the unsaturated zone to reach the groundwater (if they have not already done so) is high.
- 2. High toxicity/persistence values for 1,1-DCE (15), PCE (12), and heavy metals from drum rinsing (18).
- 3. The quantity of hazardous (solvent) waste stored and transported at Hill Brothers in conjunction with the historical record of incidents involving spills, leaks, and sewer discharge violations of hazardous materials at this facility;
- 4. The target population (927,965) and groundwater use (public supply) within a three mile radius of Hill Brothers.

RECOMMENDATIONS:

6.1 EPA

Based on the documentation supplied in this report it appears the Hill Brothers facility could achieve a HRS score high enough for inclusion on the NPL.

EPA will not conduct a listing site inspection (LSI) for this site without first consulting with the State to determine the status of the facility.

EPA will consider the remediation activities being conducted by responsible parties or interested parties at the site and/or State compliance activities at the site to determine the need for future CERCLA activities.

It is recommended that Preliminary Assessments be conducted at the following facilities located near the Hill Brothers facility:

-Rinchem Co., 4115 W. Turney Ave., AZD982007338 -Hogon Manufacturing, 4223 W. Highland Ave., AZD981984362

6.2 State

This facility has been referred for further investigation and remedial action under the State Authority to one or more of the State enforcement programs (i.e. RCRA, UST, WQARF, or Water Pollution Compliance).

Additional technical work at Hill Brothers should include, but is not limited to:

- 1. Define the lateral and vertical extent of VOC contamination of the vadose zone through the use of a soil gas survey over the entire site. This type of sampling could also locate VOC disposal areas, which could aid in determining the location for soil sampling and monitor well installation.
- 2. Determine if contamination other than VOC exists at this facility.
- 3. Schedule quarterly sampling of downgradient NWSC monitor wells (located along the eastern boundary of the NWSC) for VOC contamination.
- 4. Drilling and installation of monitor well(s) in and around the Hill Brothers facility for the purpose of:
 - a. establishing the site hydrogeology, including hydraulic gradient and direction of groundwater flow and lithologic characteristics of the aguifer;
 - b. obtaining groundwater samples from the upper zone of the aquifer to aid in determining the lateral and vertical extent of VOC contamination

ADEQ MANAGEMENT REVIEW/CONCURRENCE

IV. W. Williams 9/18/89

EPA RECOMMENDATION FOR FURTHER ACTION:

No Further Action Under CERCLA

Listing Site Inspection

Notes:

Initial

ST 9/19/89

EPA Recommendation: 15I (low priority) under

CERCLIS, based on HRS soure. Unita Parker 9/19189

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APPENDIX A CONTACT LOG AND REPORTS

PA/SI CONTACT LOG

Facility Name: Hill Bros. Chemical Company
Facility ID #: AZD008397242

NAME	AFFILIATION	PHONE #	DATE	INFORMATION
Drive-by				oAt Site map and access data
Barbara Herron	ADEQ-UST	(602) 257-2203	ĺ	orh Search UST Files - NO DATA
Coles City Dir.			03/24/89	Site History
Larry Crisafilli	Maricopa County	(602)258-6381	03/24/89	gAlł Bata Re: Air Permit A8601089

CONTACT REPORT

CONTACT BY J. Heywood DATE 3/20/89 TIME	
DISTRIBUTE TO H.II Bros Chemical PA File	
AZD 008397242 State ID # - 329	
,	
BETWEEN Drive by TELEPHONE ()	
OF	
ANDEHS	
REGARDING H.II Bos Chemical	
DISCUSSION Drive by and walk around Hill Bros. Facility.	-
Located at 4450 N. A2nd Ave	
1-Bordered on north by Hogon Manuf out of operation	 -n
Company of laws Prolite	34. '
Cappears was a large fac. 1. fy 2-Bordered on East by 42 nd Ave	
3-Bordered on South by SRL Co. (Frozen Food Transp	٠_ \
4 Q de d L b Op tocks	, עני
4-Bordered on west by R.R. tracks. 5-Site is fenced, access is restricted to affice and	
parking	
6-COP: NWSC is approx 0.25 mile south east of	
H.11 Bros.	
2- Site and Eac. 1. by map drawn	
<u>s- no prestaz tulien.</u>	
ACTION ITEMS	
, , , , , , , , , , , , , , , , , , , ,	
/I:CRPT	

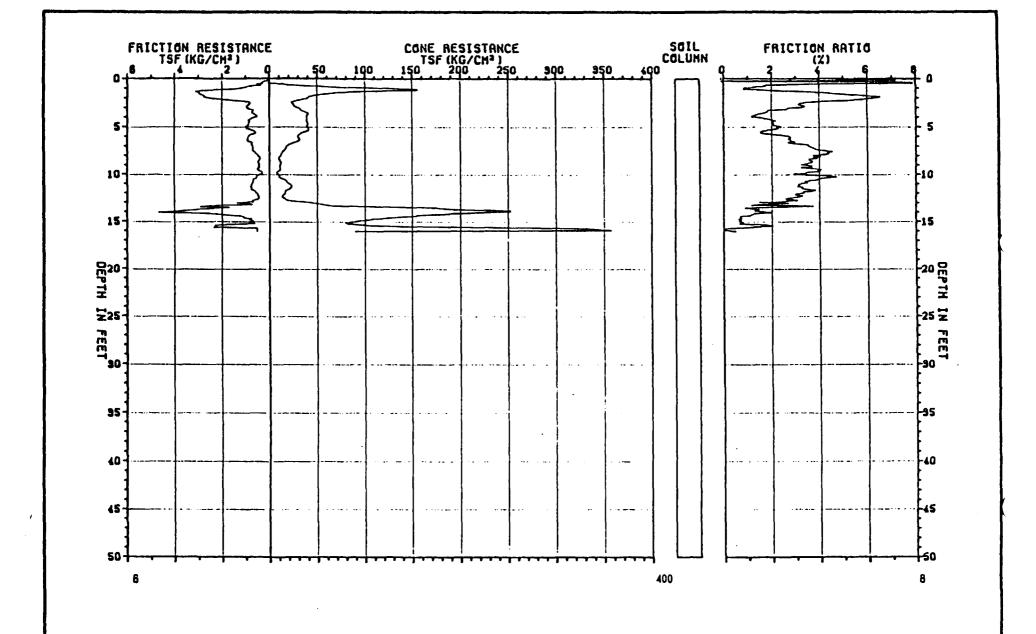
CONTACT REPORT

CONTACT BY J. Reyumon DATE 3/24/89 TIME 200 pm
DISTRIBUTE TO H.II Bros. Chemical PA file
120008397242 State ID # 329
BETWEEN Larry CRisa Fulli TELEPHONE (602) 258-6381
OF Maricapa County Air Quality
AND J. Heywood EHS
REGARDING H.II Bros Air Permit # A 8601089
DISCUSSION This facility is inspected annual busis. The
last inspection was 12/21/88. H. II Bros has installed
pollution control devices on site, they include hooded
vent from liquid chlorine, Hasoa, Muriatic acid, anhydrous
ammonia, to a water scrubber.
· · · · · · · · · · · · · · · · · · ·
H. II Bros. has 2 above ground but storage tuntes
For 1-11-TCA equipped with control values and passure
Release values.
H.II Bros has a permit for a paint booth.
the File indicates no record of any incidents, violations
or complant Re: H.II Brose
ACTION ITEMS
<u>.</u>
VI.CRPT

CONTACT REPORT

CONTACT BY J. Heywood DATE 3/34/69 TIME / 30
DISTRIBUTE TO Georgia-Pacific PA File
AZO 080664881
\$239 + 4245 N. 39th Ave
BETWEEN Coles City of Phoenix Directory TELEPHONE ()
OF Phoenix Public Library - Main Branch
AND Reference Section EHS
REGARDING Georgia - Pacific - Stewart / Walker - Land use histor
DISCUSSION Checked dates 1966 through 1988
1966 - not. Listed
1967-1968 - not listed
1969 - Plastic Containers Corp. Bottle Manufacturing
1470 - 1976 - Plastic Container Corp
1977 - 1987 Georgia - Pacific
1987 - 1988 Georgia - Pacific + Stewart /walker.
v
ACTION ITEMS
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
VI: CRPT

# APPENDIX B CONE PENETRATION TEST DATA



PROJECT: ARIZONA SOIL GAS PROJECT NUMBER: 89-232-0501 INSTRUMENT NUMBER: F15CKE085 DATE: 07-21-1989



CONE PENETROMETER TEST PROBE: HB1

#### CONE PENETROMETER TEST DATA

SOUNDING: HB1
PROJECT: ARIZONA SOIL GAS
PROJECT No: 89-232-0501
TEST DATE: 07-21-1989

LOCATION : PHOENIX AZ. INSTRUMENT : F15CKE085 ELECTRONICS: T-2 OPERATOR : MR/EC/DH/NB

Soil Total Unit Weight (pcf) = 115 Assumed Depth to Water (Feet) = 100

DEPTH (ft)	NORMALIZED CONE (tsf)	FRICTION EATIO (%)	SOIL BRHAVIOR TYPE	EQUIV RELATIVE DENSITY	ROUTY ANGLE	NI Bonia	MI, Bonia	Sui= (C-T)/Nc (ksf)	Su2= Ps * A (ksf)
1.0 2.0 3.0	263.2 79.0 49.9 65.1	0.98 6.46 3.39	SAND TO SILTY SAND SANDY CLAY-SILTY CLAY SANDY SILT-CLAYEY SILT	70-80 80-90	42-45 27-31	>100 >100 25-40	>100 >100 40-60	2.71	2.71
4.0 5.0 6.0	60.4 43.8	1.28 2.49 2.78 3.65	SILTY SAND-SANDY SILT SILTY SAND-SANDY SILT SANDY SILT-CLAYBY SILT CLAYBY SILT-SILTY CLAY	40-50 60-70 60-70 70-80	35-40 31-35 27-31	20-25 25-40 20-25 15-20	25-40 40-60 25-40 25-40	2.59	1 11
7.0 8.0 9.0 10.0	27.6 16.6 15.3 11.8	3.84 3.36 3.04	CLAYEY SILT-SILTY CLAY CLAYEY SILT-SILTY CLAY SILTY CLAY TO CLAY	(V-80		5-10 5-10 1-5	15-20 15-20 15-15	1.59 1.52 1.19	1.44 0.95 0.80 0.58
11.0 12.0 13.0	24.6 19.5 47.8	3.36 3.45 1.58	SANDY SILT-CLAYBY SILT CLAYBY SILT-SILTY CLAY SILTY SAND-SANDY SILT	60-70 40-50	31-35	10-15 10-15 15-20	20-25 20-25 20-25	2.14	1.16
14.0 15.0	277.5 99.3	1.63 0.74	SAND TO SILTY SAND SAND TO SILTY SAND	80-90 40-50	40-42 40-42	>100 25-40	>100 25-40		

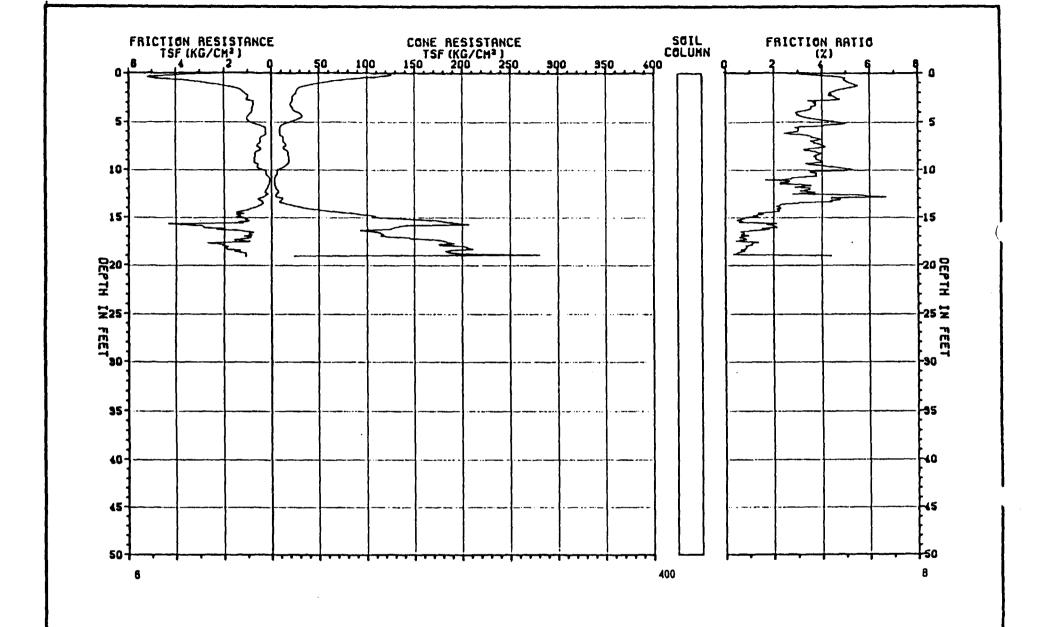
CONE P_VETROMETER TEST _ATA

SOUNDING: HB1
PROJECT: ARIZONA SOIL GAS
PROJECT No: 89-232-0501
TEST DATE: 07-21-1989

LOCATION : PHOENIX AZ. INSTRUMENT : F15CKE085 ELECTRONICS: T-2 OPERATOR : MR/EC/DH/NB

SHEET I OF SOUNDING HBI

DEPTH (ft)	CONE (tsf)	FRICTION (tsf)	RATIO (%)	PORE (tsf)	CONDUCTIVITY (uMHOS/cm)	EXCIT (vdc)
0.00 1.00 2.00 3.00	0.0 117.5 40.8 28.3	0.00 1.15 2.63 0.96	14.79 0.98 6.46 3.39	NA NA NA NA	NA NA NA NA	9.99 9.99 9.99
4.00 5.00 6.00 7.00 8.00	39.7 39.2 30.0 19.8 12.4	0.51 0.98 0.83 0.72 0.48	1.28 2.49 2.78 3.65 3.84	NA NA NA NA NA	NA NA NA NA NA	9.99 9.99 9.99 9.99
9.00 10.00 11.00 12.00	11.9 9.5 20.5 16.8	0.40 0.29 0.69 0.58	3.36 3.04 3.36 3.45	NA NA NA NA	NA NA NA NA	9.99 9.99 9.99
13.00 14.00 15.00 16.00	42.4 253.6 93.3 359.1	0.67 4.13 0.69 0.51	1.58 1.63 0.74 0.14	NA NA NA NA	NA NA NA NA	9.99 9.99 9.99 9.99



PROJECT: ARIZONA SOIL GAS PROJECT NUMBER: 89-232-0501 INSTRUMENT NUMBER: F15CKE085 DATE: 07-25-1989



CONE PENETROMETER TEST PROBE: HB-4

#### CONE PONETROMETER TEST PATA

SOUNDING: HB-4
PROJECT: ARITONA SOIL GAS
PROJECT No: 89-232-0501
TEST DATE: 07-25-1989

LOCATION : PHOENIX INSTRUMENT : F15CKE085 ELECTRONICS: T-2 OPERATOR : MS/EC/MR

Assumed Depth to Water (Feet) = 100 Soil Total Unit Weight (pcf) = 115

DEPTH (ft)	NORMALIZED CONE (tsi)	FRICTION RATIO (%)	SOIL BEHAVIOR TYPE	RELATIVE DENSITY	EQUIV FRICTION ANGLE	BQUIV N1	RQUIV	Sul= (C-T)/Nc (ksf)	Su2= Fs:A (ks:)
1.0 2.0 3.0 4.0	134.9 50.9 38.3 39.4	5.12 4.60 3.50 3.41	SANDY CLAY-SILTY CLAY SANDY CLAY-SILTY CLAY SANDY SILT-CLAYEY SILT SANDY SILT-CLAYEY SILT	70-80 70-80	27-31 27-31	>100 40-60 20-25 25-40	>100 40-60 25-40 25-40	4.01	4.01 1.74
5.0 6.0 7.0 8.0	36.5 12.5 17.1 17.1	4.16 3.09 4.03 3.55	CLAYEY SILT-SILTY CLAY CLAYEY SILT-SILTY CLAY CLAYEY SILT-SILTY CLAY CLAYEY SILT-SILTY CLAY		31 01	25-40 5-10 10-15 5-10	25-40 15-20 20-25 15-20	3.12 1.09 1.58 1.64	1.97 0.53 0.99 0.91
9.0 10.0 11.0 12.0	24.2 14.8 4.5 5.5	3.82 4.81 3.39 3.26	CLAYBY SILT-SILTY CLAY CLAYBY SILT-SILTY CLAY SILTY CLAY TO CLAY SILTY CLAY TO CLAY			10-15 10-15 1-5 1-5	20-25 20-25 5-10 5-10	2.44 1.52 0.41 0.53	1.44 1.15 0.25 0.31
13.0 14.0 15.0 16.0 17.0	5.3 25.8 104.4 215.4 117.4	5.94 2.31 1.38 1.77 0.83	SILTY CLAY TO CLAY SANDY SILT-CLAYEY SILT SAND TO SILTY SAND SAND TO SILTY SAND SAND TO SILTY SAND SAND TO SILTY SAND	40-50 50-60 80-90 50-60	27-31 35-40 40-42 40-42	1-5 5-10 40-50 >100 25-40	10-15 15-20 40-60 >100 25-40	0.53	0.53
18.0	189.5	1.19	SAND TO SILTY SAND	60-70	40-42	80-100	80-100		

^{* -} INDICATES OVERCONSOLIDATED OR CEMENTED MATERIAL

CONE F_NETROMETER TEST JATA

SOUNDING: HB-4
PROJECT: ARIZONA SOIL GAS
PROJECT No: 89-232-0501
TEST DATE: 07-25-1989

LOCATION : PHOENIX INSTRUMENT : F15CKE085 ELECTRONICS: T-2 OPERATOR : MS/EC/MR

SHEET 1 OF SOUNDING HB-4

DEPTH (ft)	CONE (tsf)	FRICTION (tsf)	RATIO (%)	PORE (tsf)	CONDUCTIVITY (uMHOS/cm)	EXCIT (vdc)
0.00 1.00 2.00 3.00 4.00 5.00 6.00 7.00 8.00 9.00	-0.0 60.2 26.3 21.7 24.1 23.7 8.5 12.3 12.8 18.8 12.7	0.00 3.08 1.21 0.76 0.82 0.98 0.26 0.49 0.45 0.72 0.57	0.00 5.12 4.60 3.50 3.41 4.16 3.09 4.03 3.82 4.81 3.39	NA NA NA NA NA NA NA NA NA NA	NA N	999999999999999999999999999999999999999
11.00 12.00 13.00 14.00 15.00 17.00 18.00 19.00	4.7 4.7 23.6 98.1 207.8 116.3 192.3 189.2	0.13 0.15 0.28 0.55 1.35 3.69 0.97 2.28 1.09	3.26 5.94 2.31 1.77 0.83 1.19 0.57	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	99999999999999999999999999999999999999

# APPENDIX C SOIL GAS SAMPLE RESULTS

EARTH TECHNOLOGY\MAY INDUSTRIES\PHOENIX, ARIZONA JOB#G-104-89-5G 7-21-89 CONDENSED DATA

SAMPLE	CH2CL2 ug/1	DCE ug/1	Trans DCE ug/l	CHCL3	TCA ug/l	TCE ug/l	PCE ug/1
AIR	<0.1	<0.03	<0.4	<0.0009	<0.0005	<0.002	<0.0008
Syst.Blk.	<0.1	<0.03	<0.4	<0.0009	<0.0005	<0.003	<0.0008
MA1-21.01	<2	40	<8	<0.02	4	41	0.4
MA1-51.01	<2	200	<8	<0.02	14	98	0.2
MA1-65.01	<2	180	<8	<0.02	13	130	0.4
Syst.Blk.	<0.1	<0.03	<0.4	<0.0009	<0.0005	<0.003	<0.0008
HB1-5	<2	66	<8	0.9	46	14	19
AIR	<0.1	<0.03	<0.4	<0.0009	0.03	<0.002	<0.0008

Analyzed by: J. Tangeman
Checked by: J. Tangeman
Proofed by: A. Aydandu

Tracer Research Corporation

EARTH TECHNOLOGYNMAY INDUSTRIES/PHOENIX, 7–21–89 CONDENSED DATA BENZENE TOLUENE Ethyl Benzene Ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l u
EARTH TECHNOLOGYNMRY INDUSTRING TO THE PENZENE TO LUENE BENZENE BENZE BENZENE BENZENE BENZE
EARTH TECHNOLOGYNM 7-21-89 CONDENSED DATA BENZENE BENZENE BATZ AND 100 00 00 00 00 00 00 00 00 00 00 00 00
SAMPLE SAMPLE SAMPLE SISTEMBLE MRI-21.0 MRI-51.0 MRI-51.0 MRI-51.0

N/A not analyzed

Analyzed by: J. Tangeman Chesked by: J. Tangeman Proofed by: A. C. A. L. ERRTH TECHNOLOGY\PRECISE METAL PRODUCTS\HILL BROTHERS CHEMICAL\F & B MFG.\PHOENIX, AZ JOB#G-104-89-5G 7-27-89 CONDENSED DATA

SAMPLE	CH2CL2 ug/1	1,1-0CE ug/1	Trans 1,2-DCE ug/l	TCR ug/l	TCE ug/1	PCE ug/1	BENZENE ug/l
Syst.Blk.	<0.1	<0.03	<0.4	0.006	<0.002	<0.0005	<0.03
AIR	<0.1	<0.03	<0.4	0.004	<0.002	<0.0005	<0.03
PRE2-15	<3	<b>4</b> 6	<8	32	68	0.9	<0.03
AIR	<0.1	<0.03	<0.4	0.001	0.002	<0.0005	<0.03
Syst.BIk.	<0.1	<0.03	<0.4	<0.0006	<0.002	<0.0005	<0.03
HB4-15	<0.1	<0.03	<0.4	0.02	0.003	0.01	<0.03
HB2-13.62	<6	270	<20	190	1	2	<0.03
Syst.Blk.	<0.1	<0.03	<0.4	0.03	<0.002	0.03	<0.03
HB3-15	<0.6	32	<2	1	12	2	<0.03
AIR	<0.1	<0.03	<0.4	0.008	<0.002	0.001	<0.03
FN03-18	<130	<30	<400	24	3	1500	<0.03

Rnalyzed by: J. Tangeman Checked by: J. Jangeman Proofed by: X. Jangeman



ERRTH TECHNOLOGY\PRECISE METAL PROD.\HILL BROTHERS CHEMICAL\F & B MFG.\PHOENIX, RZ JOB#G-104-89-SG 7-27-89 CONDENSED DATA

SAMPLE	Toluene ug/l	Ethyl Benzene ug/l	Xylenes ug/l	Total Hydroc. ug/l	Vinyl Chloride ug/l	MEK ug/l	CHCL3 ug/1
Syst.Blk.	<0.03	<0.03	<0.04	<0.03	<0.09	N/R	N/R
AIR	<0.03	<0.03	<0.04	<0.03	<0.09	N/R	N/R
PRE2-15	<0.03	<0.03	<0.04	34	<0.09	N/R	N/R
AIR	<0.03	<0.03	<0.04	<0.03	<0.09	<0.07	N/A
Syst.Blk.	<0.03	<0.03	<0.04	<0.03	<0.09	<0.07	N/A
HB4-15	<0.03	<0.03	<0.04	<0.03	<0.09	<0.07	N/A
HB2-13.62	<0.03	<0.03	<0.04	130	<0.09	<0.07	N/A
Syst.Blk.	<0.03	<0.03	<0.04	<0.03	<0.09	<0.07	N/A
HB3-15	<0.03	<0.03	<0.04	8	<0.09	<0.07	6
AIR	<0.03	<0.03	<0.04	<0.03	<0.09	<0.07	N/R
FNB3-18	<0.03	<0.03	<0.04	300	<0.09	<0.07	N/R

Analyzed by: J. Tangeman Checked by: J. Tangeman Proofed by: X. Aplands

Tracer Research Corporation

# APPENDIX D GROUNDWATER SAMPLE RESULTS

# APPENDIX E DRILLERS LOGS

# STATE OF ARIZONA DEPARTMENT OF WATER RESOURCES 99 EAST VIRGINIA AVENUE PHOENIX, ARIZONA 85004

WELL DRILLER REPORT

This report should be prepared by the driller in all detail and filed with the Department within 30 day collowing in apletion of the well.

1.	Owner City of Phoenix
	2441 S 22 Ave Phx AZ 85009
_	Mailing Address
2.	Driller Manuel Hernandez Western Technologies
	3737 E. Broadway Rd. Phx 42 85036
•	Mailing Address
٥.	Location of well: City Phy N.W. Service Ctr.
4.	Permit No. (if issued)
	DESCRIPTION OF WELL
5.	Total depth of hole 140 ft.
6.	Type of casing P.V.C.
7.	Diameter and length of casing 4 in. from to to 140', in from to
	•
8.	Method of sealing at reduction points NO Reduction Points
9.	Perforated from to , from to to to
10.	Size of cuts . 020 Number of cuts per foot 4 Rows
11.	If screen was installed: Length 40 ft. Diam 4" in. Type PVC
12.	Method of construction Rotors Drilles
	drilled, dug, driven, bored, jetted, etc.
13.	Date started 3 30 87  Month Day Year
1.6	Date completed 4 8 87
14.	Month Day Year
15.	Depth to waterft. (If flowing well, so state.)
16.	Describe point from which depth measurements were made, and give sea-level elevation
	if available Ground Level.
17.	If flowing well, state method of flow
	regulation: Static DO NOT WRITE IN THIS SPACE
18.	Remarks: OFFICE RECORD Registration No. 55-51558
	Received By
	Entered NTERED MAY OB 1987
	<del></del>
	File No. A(2-2)22cac

Indicate depth at which water was first encountered, and the depth and thickness of water bearing beds. If water is artesian, indicate depth at which encountered, and depth to which it rose in well.

From (feet)	To (feet)	Description of formation material
0	140'	SANCY Clay / Gravels
<del></del>		0 0
<del></del>		<del></del>
<del> </del>		
	-	
<del></del>		
<del></del>		
····		

I hereby certify that this well each and all of the statements here	l was drilled by me (or under my supervision contained are true to the best of my h	sion), and that
belief.	Driller Carrie R.	Cocomille
And the state of t	3737 E. Brouds	vay RD
	Phx AZ	85031
	City State Date 5-4-87	Zip

# STATE OF ARIZONA DEPARTMENT OF WATER RESOURCES 99 EAST VIRGINIA AVENUE PHOENIX, ARIZONA 85004

### WELL DRILLER REPORT

3. Location of well: T2N C2E

5. Total depth of hole 135

6. Type of casing Puc

10.

11. 12.

13.

14.

16.

18.

WELL DRILLER REPORT
s report should be prepared by the driller in all detail and filed with the Department of the well.
Owner GROWNOWARD TECHNOLOGY INC.
Name
(a) 5. 48 745 75 75 75 75 85281  Mailing Address
Driller LAYNE ENVIRGINATION
Name
120 302 Plates Roop Charous AZ (15249) Mailing Address
Location of well: T2N R2E SEC 22 SUNY NENY SUSYY
Permit No. 55-521984  (if issued)
DESCRIPTION OF WELL
Total depth of hole 135 ft.
Type of casing PC
Diameter and length of casing 4 in. from to 135, in from
•
Method of sealing at reduction points K
Perforated from \05 to \35, fromto, fromto
Size of cuts Number of cuts per foot 45
If screen was installed: Length 30 ft. Diam 4 in. Type 504 40 PvC
Method of construction Draws
drilled, dug, driven, bored, jetted, etc.
Date started S SS
Month Day Year
Date completed 8 22 88  Month Day Year
Depth to water [[7] ft. (If flowing well, so state.)
Describe point from which depth measurements were made, and give sea-level elevation
if available Graning
If flowing well, state method of flow
regulation: DO NOT WRITE IN THIS SPACE
Remarks: OFFICE RECORD
REG. NO. 55-521984
File No. A(2-2)22cad
ENTERED SEP 26 1988
Entered

Indicate depth at which water was first encountered, and the depth and thickness of water bearing beds. If water is artesian, indicate depth at which encountered, and depth to which it rose in well.

From (feet)	To (feet)	Description of formation material
0	50	SILT SONO SCLAN
50	135	SAND GRAVER CORSUES
4	s often	
<del></del>		
<del></del>		
<del></del>		
	<u> </u>	

I hereby certify that t is well was drilled by me (or under my supervision), and that each and all of the statements herein contained are true to the best of my knowledge and belief.

Driller_	MAN	E Bu	1874Em10391
		Name	
12030	= P		Rom
		Address	
Charle		872	85249
Cit	у	State	Zip
Date 9-	15-81	3	

# STATE OF ARIZONA DEPARTMENT OF WATER RESOURCES 99 EAST VIRGINIA AVENUE PHOENIX, ARIZONA 85004

### WELL DRILLER REPORT

This report should be prepared by the driller in all detail and filed with the Department within 30 days following completion of the well. Mailing Address 2. Driller Western Technologies 12 bx Az 85036 3. Location of well: Permit No. (if issued) DESCRIPTION OF WELL 5. Total depth of hole \$50 6. Type of casing 7. Diameter and length of casing 4 in. from 0 to 150, in from to 8. Method of sealing at reduction points N/A Perforated from — to , from to , from to . Size of cuts  $\cdot 020$ Number of cuts per foot__ 10. If screen was installed: Length 40 ft. Diam 4 in. Type 11. Method of construction_ 12. driven, bored, jetted, etc. 13. Date started Date completed Day 119 15. Depth to water ft. (If flowing well, so state.) Describe point from which depth measurements were made, and give sea-level elevation if available Level If flowing well, state method of flow regulation: Static 55-518071 18. Remarks: A (2-2) 22 C A &

Entered ENTERED SERv1 0 1987

Indicate depth at which water was first encountered, and the depth and thickness of water bearing beds. If water is artesian, indicate depth at which encountered, and depth to which it rose in well.

From (feet)  O 150  Description of formation material  Clay 111th grans of the control of the co	
0 150 Samba Clay with gravela	
	<u> </u>
	—
	<del></del>
	<u> </u>
	N.A.

			-
	at r is well was drill ements herein containe		

A A CONTRACTOR OF THE PARTY OF

FORM W-S SM 18-47 JANN-TYLER

#### REPORT OF WELL DRILLER

toport of Well Driller is required to be made and filed with the State Land Commissioner as required by Section 7, Chapter 12, Secate Bill No. 3,	Seven-
eenth Legislature, First Special Session, 1946. A seperate report shall be made for each wall and filed within 30 days after completion of the wall.	

1.	Owner Salt River Valley Water Users						
	Water Users' Association Building, Phoenix, Arizona.						
	Address						
2.	Lessee or Operator	Name					
	<del></del>	Address					
3.	Driller Roscoe Moss Company (Driller H						
	4360 Worth Street, Los Ange	Name les, California.					
4.	Location of well: Twp. 2-N Rge. 2-E Section	Address Sun					
	DESCRIPTION						
5.	Total depth of hole 500 ft.						
	Type of casing Hard red steel						
7.	Diameter and leagth of casing 20 in from 0 to 500	in. fromtoin. fromto					
8.	Method of sealing at reduction points. Not Reduced						
	Perforated from 200 to 485 from to						
10.	Size of cuts 5/8 x 42 None.	lumber cuts per foot 10 per 12 inches					
11.	NODE . If screen was installed: Lengthft. Diemin. Type						
12.	Method of construction Drilled Calif Type Cable	tool					
13.	July 7, 1950	lug, driven, bored, jetled, etc.					
	Month Year						
4.	Depth to water 73 ft.  If flowing well, so state.	Omarina Sunda a a					
15.	Describe point from which depth measurements were made, and give sea-	evel elevation if available Ground Suriace.					
16.	If flowing well, state method of flow regulation						
	DISCHARG	E DATA					
7.	Well discharge 5/3/51: 1635 GPLI asl, per min. er eu. ft. a	or sec. or miner's inches.					
8.	Method of discharge measurement pitot tube						
۹.	Drawdown 55 H.	ifice, current meter, etc.					
O.	Purpose of use irrigation						
	Place of use: TwpRgeSection [See 22]	Legal subdivision					
2.	Purpose of use						
	TwpRgeSection	Acres					
		Logal subdivision					
·	If well is part of irrigation system of Irrigation District, Association or C	ompany, omit 23 and give name of project.					
	Name of P	reject					
	(A-2-2) = 5 1-cal						
	EQUIPMENT DATA	DO NOT WRITE IN THIS SPACE					
	• .	OFFICE RECORD					
3. 1	(ind of pumpturbine	Received 7/21/50 by kb					
	turbine, centrifugel, etc.	Filed 4/26/50 9/3/30 by 16 File No. (A-2-2)25 bbb 1. d					
4. (	(ind of power electric electric, natural gas, etc.	Cross-referenced (Name)by					
		Cross-referenced (Basin)					
5. i	Horsepower rating of motor	Cross-referencedby					

(See Other Side)

#### LOG OF WELL

Indicate depth at which water was first encountered, and the depth and thickness of water bearing bods. If water is artesian, indicate depth at which encountered, and depth to which it rese in wall.

From (feet)	To (feet)	Description of formation meterial
0	7	Top soil
7	65	Layers of gravel and clay
65	90	Loose gravel
90	170	Sandy clay
170	480	Caliche clay and gravel
480	500	Cemented sand and gravel
		<u> </u>
	•	
		-
	<del></del>	

I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements berein contained are true to the best of my knowledge and belief.

	الأرت	Wi	
18.30		1950	-3

STATE LAND DEPT.

Rosc Rosc	oe Mos:	S Company	У	
4360	Wor th	Street,	Los	Angeles
		Address		
July	22. 10	25∩		

The state of the s

### REPORT OF WELL DRILLER

ort of Well Driller is required to be made and filed with the State Land Commissioner as required by Section 7, Chapter 12, Pacte Bill No. 3, Seventh Legislature, First Special Session, 1945. A separate report shall be made for each well and filed within 30 days after completely of the well.  Owner Salt River Valley Water Users! Association  Name  Water Users! Building, Phoenix, Arizona.  Address  Lessee or Operator  Name	
Water Users' Building, Phoenix, Arizona.  Address  Lessee or Operator	
Address Lessee or Operator	
Address Oli Oli	
Driller Roscoe Moss Company (Priller J.N. Olson)	
4360 Worth Street, Los Angeles, California.	
	A Committee of the Comm
Location of well: Twp. 2N Rge. 2E Section 27 NW 1/4 SE 1/4 9 1/2 - 7 3/4 A	
DESCRIPTION OF WELL	
Total depth of hole	
Type of casing Hard red steel	
Diameter and length of casing 20 in, from 0 to 700 in, from to in, from to	
Method of seeling at reduction points. Not reduced	
Perforeted from 220 to 685 from to from to from to	
Size of cuts. 11/16 Number cuts per foot 10 per 12 inches	्रिक्रणविद्याप्तितः । १२०० द्विष्यं देशसम्बद्धाः । १२०० -
None .  If screen was initalled: Length ft. Diam In. Type	en e
Method of construction Drilled Calif Type Cable Tool	
drilled, dug, driven, bored, jetted, etc.  Dete completed December 30, 1948	
Month Year	
Depth to water 80ft.  If flowing well, so state.	<ul> <li>A transfer of the control of the contr</li></ul>
Describe point from which depth measurements were made, and give sea-level elevation if available Ground Surface.	R Committee Section
If flowing wall, state method of flow regulation Not flowing.	
Not Tested. DISCHARGE DATA	· 医多种 医皮肤的多种
Well discharge 5/3/51: 3300 GPM	i Maria di Paramanana di Maria da Mari Maria da Maria da Ma
gal. per mia. or cu. ft. per sec. or miner's inches.  Method of discharge measurement.  Ditot tube	
weir, crifice, current motor, etc.	form the an injection of the following
Drawdown 14 ft.	
Purpose of use: TwpRgeSectionAcres	
(See 22) Legal subdivision	
Purpose of use	
TwpRgeSectionAcres	· .
If well is part of irrigation system of Irrigation District, Association or Company, amit 23 and give name of project.	
Name of Project	
DO NOT WRITE IN THIS SPACE	
EQUIPMENT DATA OFFICE RECORD	
1-24-49 to 1d	1
Kind of pump turbine Received 1-24-47 by 10 Filed 2-7-19 by 10	ere er
File No. (A-2-2)27 dbb	· •
Kind of power <u>electric</u> Cross-referenced (Name) <u>by</u>	
Cross-referenced (Basin)	
Horsepower rating of motor 200 Cross-referenced by	

#### LOG OF WELL

indicate depth at which water was first encountered, and the depth and thickness of water bearing bods. If water is artesian, indicate depth at which encountered, and depth to which it rose in well.

Programme -

But the great was to be the same of the sa

From (feet)	To (feet)	Description of formation material
0	14	Sandy loam
14	70	Hard caliche and clay
70	95	Sand and gravel
95	140	Clay and gravel
140	174	Hard clay some gravel
174	205	67 II 11 R
205	250	Hard clay some sticky
250	267	Clay and gravel
267	295	Sand and gravel
295	370	Hard clay
370	412	Sandy clay
412	498	Hard caliche and clay
498	503	Soft sandy clay
503	620	Hard brown clay
620	646	Hard blue clay
646	700	Hard brown clay
		,
	•	

I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein contained are true to the best of my knowledge and belief.

Driller_R	osc	oe Mo	SS	Compa: Name	ny		<del></del>
43	60	Worth	St	reet,	Los	Angeles,	Calif
				Address			
Data	Je	nuary	6,	1949			

#### REPORT OF WELL DRILLER

Report of Well Driller is required to be made and filed with the State La teenth Legislature, First Special Session, 1945. A separate report shell be	nd Commissioner as required by Section 7, Chapter 12, Secate Bill No. 3, Seven- made for-each well and filed within 30 days after completion of the well.	
l Owner Salt River Valley Water Use:	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	ા પુરુ જિલ્લો હો એક છે. તેમ જેવા એ તેમ જ પાયર પ્રાથમિક છે. જેવા કાર્યું કર્યું કે આપણી માટે છે. જેવા જાય માટે જેવા છે.
Water Users' Building, Pho	Name enix, Arizona.	MARKET AND THE STATE OF THE STA
	Address Sy 2 2 7 7 7	
2. Lessee or Operator	Name Of San 1940	
	Address	
3. Driller Roscoe Moss Company (Priller	J.N. Olson)	
4360 Worth Street, Los A	Nome Angeles.California.	
	Address attal attal - 8-5-3-7.	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF
4. Location of well: Twp. 2N Rge. 2E Se	ction 27 NW 1/4 NW 1/4 SE 1/4	
	ION OF WELL	
5. Total depth of hole 700 ft.		<ul> <li>Andrew State (State of State of Sta</li></ul>
6. Type of casing Hard red steel	<del>_</del>	
7. Diameter and length of casing 20 in. from 0 to 700	ia. fromtoia. fromto	
8. Method of seeling at reduction points. Not reduced		
9. Perforeted from 220 to 685 from to	from to from to	
	Number cuts per foot 10 per 12 inches	in the views and participation in a second transform.
None.  11. If screen was installed: Length ft. Diam in Tr		
12. Method of construction Drilled Calif Type C		
drill	ed, deg, driven, bored, jetted, etc.	
13. Date completed December 30, 1948  Month Year		
14. Depth to water 80	4.	ાં કે કે લેક્સમાં કે કું કે અમાર હતા. તેમ કિલ્લોનો લોકોનો કે જો છે. તે હતા કાર્યક કુંગલ (ઉંદર પ્રાપ્ત છે. જે જે જે લોકોનો કરો છે. જે
If flaving well so state	Ground Surface.	and the state of the second control of the s
15. Describe point from which depth measurements were made, and give	sea-level elevation if eveilable	
16. If flowing well, state method of flow regulation Not flowing	E	and the second s
Not Tested. DISCHA	ARGE DATA	<ul> <li>The first of the second state of the second state of the second se</li></ul>
17. Well discharge 5/3/51: 3300 G		and the state of the state of
gal. per min. or cu.	ft. per sec. or miner's inches.	A CONTRACTOR OF THE CONTRACTOR
	ir, orifice, current meter, etc.	The state of the s
19. Drawdown 31 ft.		
20. Purpose of use irrigation		
21. Place of use: Twp	Legal subdivision Acres	
22. Purpose of use		
TwpRgeSection	Acres	•
w	Legal subdivision	-
22. If well is part of irrigation system of Irrigation District, Association	or Company, omit 23 and give name of project.	
	of Project	
rteme	(A. 2. x) 27 ALL	
	DO NOT WRITE IN THIS SPACE	
EQUIPMENT DATA	OFFICE RECORD	
Accessor -	1-24-49 L 1d	3
23. Kind of pump turbine, centrifugal, etc.	Filed 2-7-49 by 1d	
-	File No (A-2-2)27 dbb	
24. Kind of power electric electric, natural gas, etc.	Cross-referenced (Name)by	
·	Cross-referenced (Basin)by	
25. Horsepower rating of motor	Cross-referencedby	

(See Other Side)

## LOG OF WELL

ladicate depth at which water was first encountered, and the depth and thickness of water bearing bods. If water is artesian, indicate depth at which encountered, and depth to which it rose in well.

From To (feet)		Description of formation material
0	14	Sandy loam
14	70	Hard caliche and clay
70	95	Sand and gravel
95	140	Clay and gravel
140	174	Hard clay some gravel
174	205	H W H
205	250	Hard clay some sticky
250	267	Clay and gravel
267	295	Sand and gravel
295	370	Hard clay
370	412	Sandy clay
412	498	Hard caliche and clay
498	503	Soft sandy clay
503	620	Hard brown clay
620	646	Hard blue clay
646	700	Hard brown clay
	. •	
<del></del>		
<del></del>		
<del></del>		

I hereby certify that this well was drilled by me (or under my supervision), and that each and all of the statements herein contained are true to the best of my knowledge and belief.

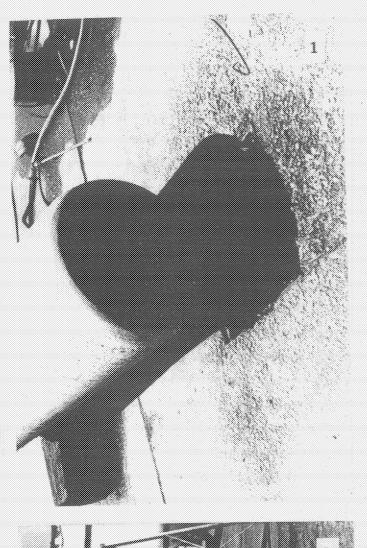
Driller Roscoe Moss Company						
			Neme			
4	360 Worth	St	reet,	Los	Angeles,	Cali
:			Address			
Date	January	6,	1949			

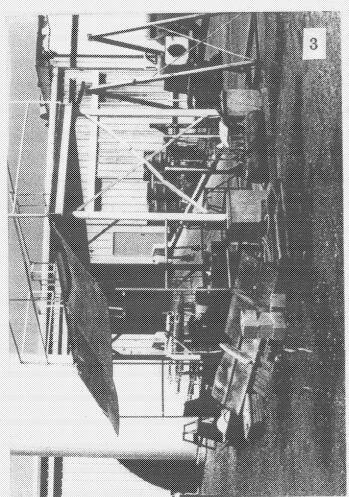
# APPENDIX F PHOTO DOCUMENTATION

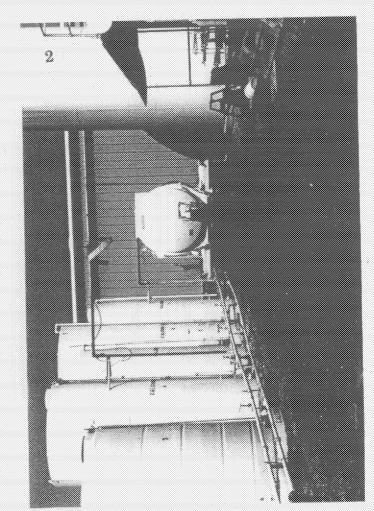
### PHOTO LOG

			File No.: # 329
			Date: 3/29/89
Location: H	lills Bros. Chemical		Camera: Minolta SRT 200
	: Dan Williams		Lens: 55mm
Weather: Su	inny 78°F	<del> </del>	Film: Kodacolor (400)
Photo No.	Direction	Time	Description
13	W	11:55am	Calcium CL Tank
14	W	11:56am	Truck Tank CaCL
15	E	12:10pm	CL Tank acid wash area
16	E	12:30pm	Safety shower drain
17	E	12:35pm	Waste water treatment
18	E	12:35pm	Safety shower (solvent area)
1.9	W	12:45pm	Oil stained soil by gas pump
<del></del>			
<del></del>			
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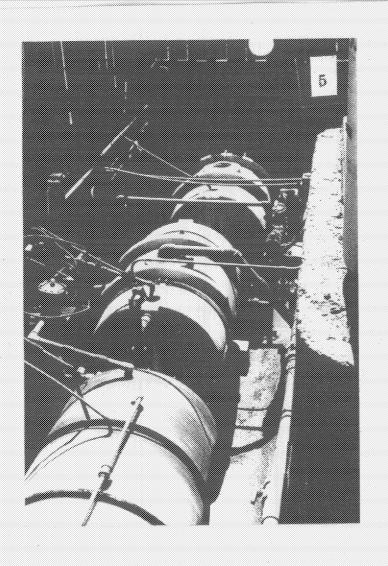
Phrase "Z" H-1 (PHOTO.FRM)

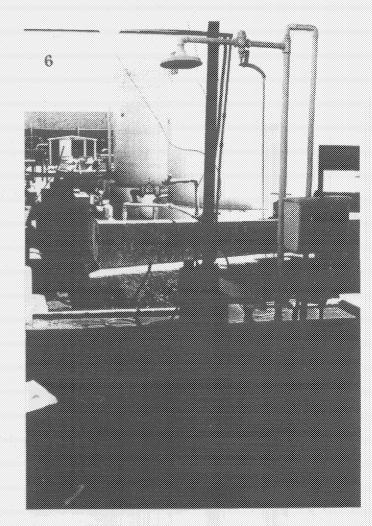


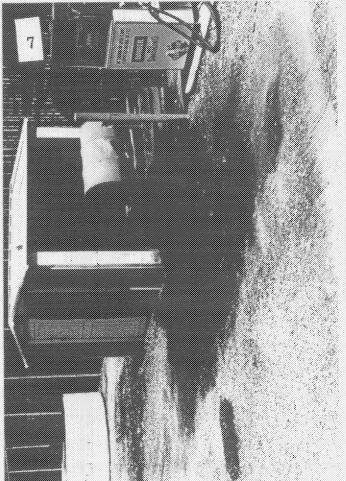












# APPENDIX G SITE INSPECTION MAP

